Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expirod, Jul	
5.	Lease Serial No.	
	NIMANIMACETOTA	

SUNDRY Do not use th abandoned we	Lease Serial No. NMNM0557371 If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Ott	8. Weli Name and No. AAO FEDERAL SWD 1								
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-42549								
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	b. Phone No h: 432-8	o. (include area code) 18-1015	10. Field and Pool, or Exploratory REDLAKE; GL-Y, NE (96836)						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish.	and State				
Sec 1 T18S R27E SWNE				,	EDDY COUNTY	/, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	NDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		•			
Notice of Intent	☐ Acidize ☐ I		Deepen . Pro		tion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	□ Nev	/ Construction	Recomp	olete	⊘ Other			
☐ Final Abandonment Notice	□ Change Plans	🗖 Plug	g and Abandon	□ Temporarily Abandon		Venting and/ör Flari ng			
	Convert to Injection		g Back		Disposal	•			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 2.0M mcf a day for 90 days from 03/04/2015-06/03/2015 on the wells listed below due to Frontier not being able to take gas at the new battery. Gas will be measured prior to flaring. AAO FEDERAL #014 30-015-42024 - AAO FEDERAL #016 30-015-42025 - AAO FEDERAL #018 30-015-42025 - AAO FEDERAL #018 30-015-42035 - AAO FEDERAL #018 30-015-42035 - AAO FEDERAL #019 30-015-42031 - AAO FEDERAL #019 30-015-42034 - AAO FEDERAL #019 30-015									
14. I hereby certify that the foregoing is	Electronic Submission #2938	05 verifier	by the BLM Well	Information	System	1-			
	Committed to AFMSS for pr	rocessing	by DEBORAH HA	M on 05/11/	2015 ()				
Name(Printed/Typed) FATIMA V	ASQUEZ		Title REGULA	ATORY, AN	ALYST II TO CH	EN#			
Signature (Electronic St	ıbmission)		Date 03/04/20	15	APPROV				
	THIS SPACE FOR F	EDERA	L OR STATE (OFFICE US	準/ JUN 1 953	2015			
Approved By Conditions of approval, if any, are attached, ertify that the applicant holds legal or equivalent would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43 U.S.C.	table title to those rights in the subject operations thereon.	ect lease	Title Office		JAM JARLSBAD FIJ D	pency of the United			
itte 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitions or fraudulent st	J.S.C. Section 1212, make it a crime	for any per	son knowingly and v	villfully to ma	ke to any department or a	gency of the United			

Additional data for EC transaction #293805 that would not fit on the form

AAO FEDERAL #022 30-015-42335 AAO FEDERAL #023 30-015-42336 AAO FEDERAL #024 30-015-42337 AAO FEDERAL #025 30-015-42361 AAO FEDERAL #026 30-015-42338 AAO FEDERAL #027 30-015-42359 AAO FEDERAL #028 30-015-42358 AAO FEDERAL #028 30-015-42339 AAO FEDERAL #030 30-015-42339

AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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