Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expire	:S: J1	11y 31
Lease Serial No.		

SUNDRY Do not use th abandoned we	NMNM055737	Lease Serial No. NMNM0557371 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
I, Type of Well Oil Well Gas Well Oth	8. Well Name and No AAO FEDERAL	8. Well Name and No. AAO FEDERAL SWD 1			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com			9. API Well No. 30-015-42549		
3a. Address 303 VETERANS AIRPARK LY MIDLAND, TX 79705	N 3b. Ph:	Phone No. (include area code) 432-818-1015		10. Field and Pool, or Exploratory REDLAKE; GL-Y, NE (96836)	
4. Location of Well (Footage, Sec., T Sec 1 T18S R27E SWNE		11. County or Parish. EDDY COUNT			
12. CHECK APPE	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans☐ Convert to Injection☐	New Construction□ Plug and Abandon□ Plug Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	Other Venting and/or Flaring	
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, give stands will be performed or provide the Bo operations. If the operation results in andonment Notices shall be filed only nal inspection.) on to temporarily flare 2.0M mo wells listed below due to Fron ured prior to flaring. 42024 - 42025 - 42026 - 42035 - 42035 - 42035 - 42036 - 42006	ubsurface locations and measuring No. on file with BLM/BIA ramultiple completion or recovafter all requirements, including a day for 90 days from the root being able to take	red and true vertical depths of all pertical Required subsequent reports shall be impletion in a new interval, a Form 316 and reclamation, have been completed,	nent markers and zones. If filed within 30 days 10-4 shall be filed once and the operator has OR PPROVAL	
Name(Printed/Typed) FATIMA V	Electronic Submission #293805 For APACHE COR Committed to AFMSS for pro	PORATION, sent to the C cessing by DEBORAH HA	arisbad 🔏 🕽	/ED/	
Signature (Electronic St		Date 03/04/20			
	THIS SPACE FOR FE	DERAL OR STATE O	OFFICE USE/ JUN 1 9	2015	
Approved By Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conductive to the second of t	table title to those rights in the subject troperations thereon.	t lease Office		A BLANT MAY	
Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent st			willfully to make to any department or	agency of the United	

Additional data for EC transaction #293805 that would not fit on the form

AAO FEDERAL #022 30-015-42335
AAO FEDERAL #023 30-015-42336
AAO FEDERAL #024 30-015-42337
AAO FEDERAL #025 30-015-423361
AAO FEDERAL #026 30-015-42338
AAO FEDERAL #027 30-015-42359
AAO FEDERAL #028 30-015-42358
AAO FEDERAL #028 30-015-42358
AAO FEDERAL #029 30-015-42339
AAO FEDERAL #030 30-015-42360

AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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