Form 3160-5 (August 2007)

NMOCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Expires: July 31, 2010

SUNDRY	NMNM02860 6. If Indian, Allottee or Tribe Name									
Do not use thi abandoned wel										
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. 891000303X									
Type of Well Gas Well □ Oth	8. Well Name and No. POKER LAKE UNIT CVX JV PC 010H									
2. Name of Operator BOPCO LP	9. API Well No. 30-015-39692-00-S1									
3a. Address P O BOX 2760 MłDLAND, TX 79702		10. Field and Pool, or Exploratory WILDCAT								
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State									
Sec 20 T24S R30E NWNE 75	EDDY COUNTY, NM									
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION TYPE OF ACTION .										
☐ Notice of Intent	☐ Acidize	□ Dec	epen	☐ Production (Start/Resume)		■ Water Shut-Off				
	■ Alter Casing	☐ Fra	cture Treat	Reclama	ntion	■ Well Integrity				
Subsequent Report	☐ Casing Repair	. 🔲 Nev	v Construction	☐ Recomp	lete	Other				
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	Tempor	arily Abandon	Venting and/or Flari ng				
	☐ Convert to Injection	☐ Plu	g Back	■ Water D	isposal	-				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from										
April through June, 2015 at the referenced location.										
, WALLDIL C										
Poker Lake Unit CVX JV PC 010H / 30-015-39692-00-S1 Poker Lake Unit CVX JV PC 011H / 30-015-39768-00-S1 Poker Lake Unit CVX JV PC 013H / 30-015-40520-00-S1										
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 707 MCF was flared. RECEIVED										
Accepted for record										
			رقع	MMOCD	11 6 15	<u> </u>				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #313351 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS5/288SE)										
Name (Printed/Typed) TRACIE J	CHERRY		Title REGUL	ATORY ANA		ਜ/				
Signature (Electronic St	ıbmission)		Date 08/20/20	1/5 5	FOR RECOR	ا لا ا				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 5 20/5										
Approved By			Title	MM	AND MANASEMENT	Date				
Conditions of approval, if any, are attached, ertify that the applicant holds legal or equivable would entitle the applicant to conduc	table title to those rights in the stoperations thereon.	Office	CARLSBA	D FIFLD OFFICE						
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a contements or representations as t	rime for any pe o any matter wi	rson knowingly and white the street that the street is the street in the street in the street is the street in the street in the street in the street is the street in the street	willfully to mak	e to any department or a	gency of the United				

Additional data for EC transaction #313351 that would not fit on the form

32. Additional remarks, continued

April - 707 MCF May - 0 MCF June - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.