Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMLC-029548A

6. If Indian, Allottee or Tribe Name

Date

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Coffee Federal #16 2. Name of Operator Apache Corporation 9. API Well No. 30-015-40960 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 303 Veterans Airpark Ln #3000 Midland, TX 79705 Cedar Lake; Glorieta-Yeso 432-818-1167 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) G. Sec. 18, T17S, R31E, 1535 FNL & 1655 FEL 11. County or Parish, State Eddy County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Reclamation IC Alter Casing Fracture Treat Well Integrity Casing Repair **New Construction** Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back ■ Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Interim reclamation has been completed. Please see attachements. Accepted for Record Purposes. NM OIL CONSERVATION Approval Subject to Onsite Inspection. ARTESIA DISTRICT If BLM Objectives are not achieved, NOV 1 6 2015 additional work may be required. Date: 11-7-15 RECEIVED Signature: 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jennifer Van Curen Title Project Environmental Scientist - Apache Rep. Signatur Date 07/06/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

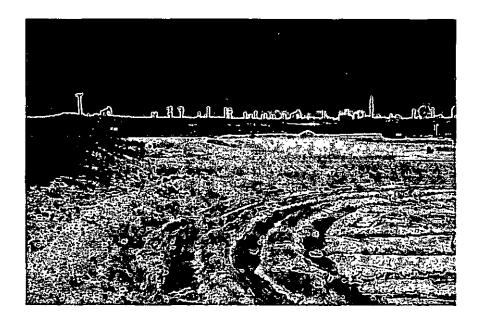
APACHE CORPORATION INTERIM RECLAMATION

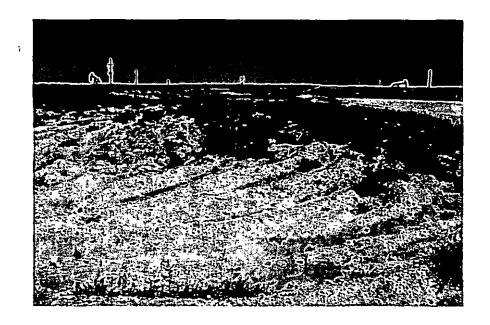
<u>COFFEE FEDERAL 16; Sec. 18, T17S, R31E; 1535' FNL & 1655' FEL; 30-015-40960; NMLC-029548A</u>





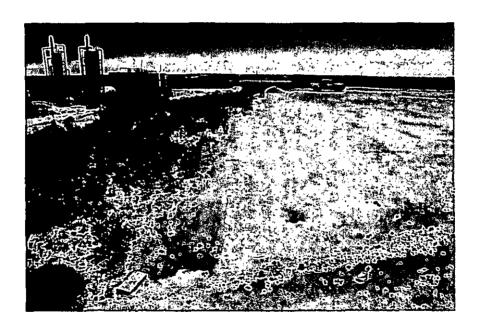
APACHE CORPORATION INTERIM RECLAMATION





APACHE CORPORATION INTERIM RECLAMATION





IR was changed from what was planned in AAPD. The IR was running along the lease road and to the west. The pastures are to the east and west. This, according to the BMP's is the best locations for the IR. There is a well to the south where access is needed, but all other areas were reclaimed on south also. The access to the west was removed and barricaded to prevent vehicular trespass.

Remaining surface needed for daily operations is 154 (\$12 at center or 0.75 acres total.

Other information: well pad clean of spills, pump jack shale green, and secondary containment netted.

