## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

	NMNM06245	
6.	If Indian, Allottee or Tribe Name	_

=	7 150 % 644								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well Gas Well Oth		·	8. Well Name and No. IVORE 35 FEDERAL COM 2H						
Name of Operator     OXY USA WTP LP	DIOLA com		9. API Well No. 30-015-41409-00-X1						
· Í Ph			Phone No. (include area code) : 432-685-5936 432-685-5742		10. Field and Pool, or Exploratory LEO				
4. Location of Well (Footage, Sec., T.			11. County or Parish,	, and State					
Sec 35 T18S R30E SENE 157	75FNL 75FEL			EDDY COUNT	Y, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF I	NOTICE, RI	EPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION			F ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resum		☐ Water Shut-Off			
_ ·	☐ Alter Casing	☐ Fra	☐ Fracture Treat		ation	☐ Well Integrity			
Subsequent Report	Casing Repair	☐ Nev	w Construction	☐ Recomp	olete	☑ Other Drilling Operations			
☐ Final Abandonment Notice	Change Plans	☐ Plu	g and Abandon	☐ Tempor	arily Abandon				
_	☐ Convert to Injection	☐ Plu	g Back	Water D	Disposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  10/10/15 drill 9-7/8" hole to 3600', 10/13/15. RIH & set 7-5/8" 26.4# L-80 BTC csg @ 3590', pump 20BFW spacer w/ red dye then cmt w/ 790sx (266bbl) PPC w/ additives 12.9ppg 1.87 yield followed by 200sx (47bbl) PPC w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 169sx (57bbl) cmt to surface; WOC. Install pack-off, test to 5000#, good test. RIH & tag cmt @ 3542', pressure test csg to 4212# for 30 min, good test. Drill new formation to 3610', perform FIT test EMW=12.5ppg, 690psi, good test.  10/15/15 Drill 6-3/4" hole to 13218'M 8496'V 10/27/15. RIH & set split csg string w/ 4-1/2" 13.5#									
P110 @ 13208-8592? and 5-1/2" 20# P110 csg @ 8592-0'. Pump 50BFW tuned spacer then cmt w/ 160sx (87bbl) PPC w/ additives @ 10.2ppg 3.05 yield, followed by 520sx (147bbl) PPH w/additives @ 13.2ppg 1.58 yield, full returns throughout job, no cmt to surface, WOC. ND BOP, Install wellhead & test to 5000#, good test. RD Rel Rig 10/29/15.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #322268 verified by the BLM Well Information System  For OXY USA WTP LP sent to the Carlsbad									
	itted to AFMSS for process	sing by JENN	IFER SANCHEZ o	a 11/09/2016	(16JAS0895SE)	edon /			
Name (Printed/Typed) DAVID ST	Title SR. RE	PHILATION	WEDDSDRIVE						
Signature (Electronic S			Date 11/02/20	*	10V // 20 X				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
_Approved By	Title Date DATE DATE DATE								
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	table title to those rights in the	Office		LAUGHU TILES OF SO					
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st				willfully to mal	ke to any department or	agency of the United			