Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

NMOCD Artesia

FOF	ξM	Λ	PRO	οvi	Œ
OMI	3 N	Ю.	100	4-01	135
Exni	res	: Ju	lv 3	1.20	110

Expires: July 31, 26

В	UREAU OF LAND MANA	GEMENT Artes	حادث			
SUNDRY	5. Lease Seria NMLC03	5. Lease Serial No. NMLC031844				
Do not use the abandoned we	6. If Indian. A	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	.7. If Unit or C	.7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well		8. Well Name and No. HUMMINGBIRD FEDERAL COM 2H				
☐ Oil Well ☐ Gas Well ☐ Oil		· · · · · · · · · · · · · · · · · · ·				
Name of Operator APACHE CORPORATION	9. API Well N 30-015-4	30-015-42632-00-X1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	3b. Phone No. (include area c Ph: 432-818-1966 Fx: 432-818-1988	ode) 10, Field and FREN	10. Field and Pool, or Exploratory FREN		
4. Location of Well (Footage, Sec., T	11. County or	11. County or Parish, and State				
Sec 1 T17S R31E NWSW 175 32.861129 N Lat, 103.826986	EDDY CO	EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resu	ime) 🔲 Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	🛛 Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	and Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	J Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide operations. If the operation re- condomment Notices shall be fil- inal inspection.)	the Bond No. on file with BLM/ sults in a multiple completion or	BIA. Required subsequent reports recompletion in a new interval, a Fo	shall be filed within 30 days orm 3160-4 shall be filed once		
BLM-CO-1463 NATIONWIDE	/NMB00736					
4/10/2015 SPUD WELL.			· NM OIL C	3No		
****CORRECTED SUNDRY***	4 ARTES	NM OIL CONSERVATION ARTESIA DISTRICT				
4/10/2015 Surface 17.5" Hole; Cmt Lead: 500 sx Class C w/2 Cmt Tail: 200 sx Class C (14.8 Circ 65 bbl/208 sx cmt to surf	NOV	NOV 1 8 2015				
4/11/2015 Surf csg pressure to			r/20/15 REC	EIVED		
		NMO				
14. I hereby certify that the foregoing is	Electronic Submission #3 For APACHE	322415 verified by the BLM \ E CORPORATION, sent to the	Nell Information System te Carlsbad Z on 11/09/2015 (16JAS0893S)			
	LAKEMORE	· · · · · · · · · · · · · · · · · · ·	G TECH	1/2006		
			ACCEPTED FOI	A MECOND		
Signature (Electronic S		Date 11/03 OR FEDERAL OR STAT	8/2015	(2015)/ //// //		
	THIS SPACE FO	TOLKAL OR STAT	- OF 194 PORUV 12/	TEOLOGY		
Approved By		Title	board	Sold Market		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #322415 that would not fit on the form

32. Additional remarks, continued

4/11-4/13/2015 Drlg f/800'-3750'.

4/13/2015 Intermediate 12.25" hole, 9.626", J-55 STC, 40# csg @3750'. Cmt Lead: 1100 sx 35/65 POZ C (12.9 ppg, 1.95 yld) Cmt Tail: 350 sx C (14.8 ppg, 1.33 yld)

CORRECTED INFORMATION: 4/13/2015 Circulated 100 bbls/292 sx cmt to surface; tag cement @ 3700' MD.

4/15/2015 Test Inter csg 2000 psi/30 min-OK; KOP 5420'.

4/22-4/23/2015 Run tapered strg 115 jts of 5.5" 20#, L-80 LTC csg & 131 jts of 7", 29#, L-80 csg w/Packers Plus; csg set @10,592' MD. DVT @5435' MD. Cmt: 600 sx 35/65 POZ C (12.6 ppg, 2.05 yld) Circ 34 bbl/93 sx to surface.

10,607 TD.

4/23/2015-RR.