	UNITED STATE DEPARTMENT OF THE	INTERIOR NM	0êð	OMB N	APPROVED 30, 1004-0135 : July 31, 2010	
•	BUREAU OF LAND MANAGEMENT		5. Lease Serial No. NMLC028784C			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement. Name and/or No NMNM88525X Well Name and No. BURCH KEELY UNIT 934H 		
						Oil,Well Gas Well C Orerator
COG OPERATING LLC E-Mail: cjackson@concho.com				30-015-42758-00-X1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-686-3087		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPE		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)		11. County or Parish,	and State	
Sec 13 T17S R29E NESE 2455FSL 210FEL 32.833911 N Lat, 104.019834 W Lon				EDDY COUNTY, NM		
12. CHECK API	PROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent		🗖 Deepen	Produc	tion (Start/Resume)	□ Water Shut-Off	
-	Alter Casing	Fracture Treat	🕐 🔲 Reclan		U Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	🛛 Recom	•	🔀 Other Well Spud	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	☐ Tempo ☐ Water	rarily Abandon	. on space	
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