

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029426B
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: SUSAN BLAKEMORE E-Mail: susan.blakemore@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1966 Fx: 432-818-1988	8. Well Name and No. CROW FEDERAL COM 51H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R31E NWNW 1070FNL 515FWL		9. API Well No. 30-015-43327-00-X1
		10. Field and Pool, or Exploratory FREN
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM-CO-1463 NATIONWIDE/NMB000736

10/16/2015 SPUD WELL.

10/16/2015 Surf 17.5" hole; 13.375", H-40, 48# csg set @ 520'; ran 7 centralizers.  
Cmt: 500 sx Class C (14.8 ppg, 1.33 yld)  
Circulate 35 bbls/147 sx cmt to surf.

10/17/2015 Surf csg pressure test: 1200 psi/30 min-OK.

10/17-10/19/2015 Drlg f/520'-3500'.

11/20/15  
Accepted for record  
NMOCDNM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 18 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #322621 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/09/2015 (16JAS088SE)</b>	
Name (Printed/Typed) SUSAN BLAKEMORE	Title DRILLER
Signature (Electronic Submission)	Date 11/05/2015
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #322621 that would not fit on the form**

**32. Additional remarks, continued**

10/20/2015 Intermed. 12.25" hole, 9.625", J-55, 40# csg @3500; ran 27 centralizers.  
Cmt Lead: 1100 sx Class C (12.80 ppg, 1.92 yld)  
Cmt Tail: 300 sx Class C (14.80 ppg, 1.33 yld)  
Circ 90 bbls/263 sx to surf.

10/21/2015 Csg pressure test: 2000 psi/30 min-OK.

10/21-10/27/2015 Drig f/3500'-9906'.

10/29/2015 Prod. 8.5" hole, 7" L-80/LTC, 29# csg @5052'; run tapered strg 5.5" L-80, 20# csg with Packers Plus System f/5054'-9886'; ran 28 centralizers.

DVT @ 5054'.

TD well @ 9906'.

10/29/2015 Prod. Cmt Lead: 400 sx 35/65 POZ C (12.6 ppg, 2.05 yld)  
Cmt Tail: 200 sx PVL (13.0 ppg, 1.48 yld)  
Circ 34 bbls/93 sx to surf.

10/30/2015 - RR.