* Forin 3160-4 (August 2007)				TMENT	C STATE OF THE I ND MAN	S INTERIO	00 DR -	DEAP	NSERV 12910-0 . 0 201			OM	IB No. I	PROVED 004-0137 y 31, 2010	
	WELL C	OMPL	ETION C									ease Serial			
Ia. Type of Well Gas Well Dry Other												6. If Indian, Allottee or Tribe Name			
b. Type of	Completion		lew Well	U Work	Over [] Deepen	PI	ug Back	Diff	Resvr.	7. U	nit or CA A	Agreem 789X	ent Name and No.	
2. Name of COG OF	Derator PERATING	нс	F	-Mail: cia	Contac ckson@cc		TY JACK	SON	`	_		ease Name		ell No. UNIT 632	
3. Address		ICHO CE	NTER 600			3			de area coo	le)		PI Well No		30-015-40752	
4. Location	of Well (Rej	ort locati	ion clearly an	id in accor	dance with	Federal r	equiremen	ts)*		•	10. [Field and Po DODD;GLC	ool, or i DRIET	Exploratory A-UPPER YESO	
	e SESE									•	11. :	Sec., T., R.,	M., or	Block and Survey 17S R29E Mer NMP	
			elow SES		SL 980FEI	- .					12.	County or F		13. State	
At total d 14. Date Spi	-	SE 1156F	SL 980FEL	- ate T.D. R	eached		16 Da	te Comple			-	EDDY Elevátions (NM B, RT, GL)*	
02/11/20)15	, 	02	/17/2015			D D 0 03/	& A 03/2015	Ready to	Prod.		35	94 GL		
18. Total De		MD TVD	4460 4460		9. Plug Ba		MD TVD		406 406	20. De	pth Bri	idge Plug Si		MD TVD	
21. Type Ele COMPE	ectric & Oth NSATED N	er Mecha IEUTRO	nical Logs R N CCL/HNC	un (Submi 3S	t copy of e	ach)		j	Wa	s well core s DST run ectional Su	?	🗙 No	C Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing and	l Liner Reco	ord (Repo	ort all strings	1	· · · ·		_	1		·				r	
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Botto (ME		e Cement Depth	1	of Sks. & of Cemen	Slurry t (BE		Cement	Top*	Amount Pulled	
17.500	13.:	375 H40	54.5			269			•	00	· · · ·				
11.000		625 J55	32.0			962			12	_					
7.875	5.	500 J55	17.0		4	450			9	00					
							-								
24. Tubing I Size I	Cecora Depth Set (N	D) P	acker Depth	(MD)	Size	Depth Set	(MD)	Packer D	epth (MD)	Size		epth Set (M		Packer Depth (MD)	
2.875		1353													
25. Producin				<u> </u>	D	26. Perf	oration Re			0.		NT. 17-1 .	1		
A)	mation PADD	оск	Тор	4019	Bottom 4330		Perforate	d Interval 4019	TO 4330	Size 0.3	_	No. Holes 52	OPE	Perf. Status	
B)															
<u>C)</u>											-		<u> </u>		
D) 27. Acid, Fra	cture. Treat	ment, Cer	nent Squeeze	e, Etc.									<u> </u>		
	epth Interva	1						Amount a	nd Type of	Material					
			330 ACIDIZI							10100 6: -					
<u> </u>	40	19 10 4	330 FRAC V	v/202,433	GALS GEL,	218,834#	16/30 BH/	AUT SANL	, 29,481#	16/30 SLC.					
			· ·										_		
28. Productio			Tagi	Oil	Gree	Water		Gravity			Dear	ACCEF		D FOR RECO	
Produced 1	Fest Date	Hours Tested	Test Production	BBL	Gas MCF	BBL	Car	T. API	Gas Gra	vity	Froduct	[• • • • •		
	03/09/2015 (bg. Press	24 Csg.	24 Hr.	44.0 Oil	60.0 Gas	25 Water	5.0 Gas	40.1	Wel	0.60 1 Status	└┼	ELECTR			
Size I	ilwe. Sl	Press.	Rate	BBL 44	MCF 60	BBL	Rat	-		POW		1/	AUG	3 2015	
28a. Product:		l B		I			~ 1	1904		r UN				Han	
Date First	Fest Date	Hours Tested	Test Production	Oil. BBL	Gas MCF	Water BBL		Gravily T. API	Gas Gra		Product	tion BLAREA CAI	U OF L RLSBA	AND MANAGEMEN	
Size	fbg. Press. Nwg, St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Rat	:Oil io	Wel	l Status	L			. LA	
(See Instruction ELECTRON	ns and spac	es for add SSION #2 DPERA	ditional data 297417 VER	l on reverse IFIED BY	side) (THE BLI	I M WELI	INFORM	ATION	SVSTEM					A	

20	c/0	, ama	Fi	οΛ,	1 -	_
-		ama. Dut	e:	9/9	5/15	

• •

tion - Interv	al C		· · ·					•	· · · -	
Test Date	Hours Tested	Test Production	Oil BBI,	Gas MCF			Gas Gravity	Production Method		
The Press.	CSP.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Sta	nus		
Flwg. St	Press.			MCF				· ,		
tion - Interv	al D		1		N					
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			Gas Gravity	Production Method	I	
Tbg, Press, Flwg, SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF			Well Stat	tus		•
tion of Gas(.	Sold, used	for fuel, veni	ed, etc.)							
important :	zones of p	orosity and c	ontents there					31. Formation (Log) N	larkers	<u> </u>
ormation	T	Тор	Bottom		Descriptions	, Contents, etc.		Name	Me	Top as. Depth
G		· · ·	-	S/ S/	ANDSTONE ANDSTONE & ANDSTONE &	DOLOMITE		TANSILL YATES QUEEN GRAYBURG GLORIETA PADDOCK		
nclosed atta	chments: nical Log	s (1 full set re		- I				•	4. Directional St	, irvey
·	Ū	Elect Coi	ronic Submi For nmitted to A	ission #29 r COG OI	7417 Verified b PERATING LL	y the BLM We C, sent to the DEBORAH H	ll Informat Carlsbad (AM on 06/	tion System.	tached instructions):	
	Test Date Tbg. Press. Flwg. St tion - Interv Test Date Tbg. Press. Flwg. St ion of Gas(J y of Porous I important cluding dept weries. or mation	Date Tested Tbg. Press. St Csg. Flwg. Press. St Tested Tog. Press. St Csg. Flwg. Press. St ion of Gas(<i>Sold</i> , used y of Porous Zones (In I important zones of p chuding depth interval overies. ormation Gamma (include p iled.	Test Date Hours Tested Test Production Tbg. Press. St Csg. Press. Test Date 24 Hr. Rate Test Date Hours Press. Test Date Test Production Test Date Hours Test Production Test Production Tbg. Press. Flwg. St Csg. Press. Press. St 24 Hr. Rate y of Porous Zones (Include Aquifo Limportant zones of porosity and c chuding depth interval tested, cushic weries. ormation Top Top Tal remarks (include plugging proc iled. nal remarks (include plugging proc iled. nclosed attachments: rical/Mechanical Logs (1 full set rentrical/Mechanical Logs (1 full set rentrical/Mechanical Logs (2 full set rentrical/Mechanical set rentrical/Mechanical set rentrical/Mechanical set rentrical/Mech	Test Date Hours Test Test Test Production Oil BBL Tbg. Press. St CSg. Press. Test Date 24 Hr. Production Oil BBL Test Date Hours Test Test Date Test Production Oil BBL The Press. St CSg. Press. St 24 Hr. Rate Oil BBL ion of Gas(Sold, used for fuel, vented, etc.) Weres. y of Porous Zones (Include Aquifers): Important zones of porosity and contents there chuding depth interval tested, cushion used, time weres. ormation Top Bottom at remarks (include plugging procedure): iled. Important zones (Include plugging procedure): iled.	Test Date Hours Test Tested Test Production Oil BBL Gas MCF Tog. Press. St Csg. Press. Press. St 74 Hr. Production Oil BBL Gas MCF Test Date Hours Test Production Test Production Oil BBL Gas MCF Tog. Press. St Csg. Press. St 24 Hr. NGF Oil BBL Gas MCF y of Porous Zones (Include Aquifers): Important zones of porosity and contents thereof: Cored chuding depth interval tested, cushion used, time tool oper weries. ormation Top Bottom Li St at remarks (include plugging procedure): iled. St St nal remarks (include plugging procedure): iled. St St nclosed attachments: rical/Mechanical Logs (1 full set req'd.) ry Notice for plugging and cement verification Top Electronic Submission #29 For COG OI Committed to AFMSS for	Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Tbg. Press. st Csg. Press. Test 24 Hr. BBL Oil BBL Gas MCF Water BBL Test Date Hours Test Test Production Oil BBL Gas MCF Water BBL The store of protection BBL Oil BBL Gas MCF Water BBL Tog. Press. St Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Tog. Press. St Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL y of Porous Zones (Include Aquifers): Important zones of porosity and contents thereof: Cored intervals and all chuding depth interval tested, cushion used, time tool open, flowing and sh veries. ormation Top Bottom Descriptions SANDSTONE & SANDSTONE &	Test Test OI Gas Water DI Gravity Teg. Press. Res 24 Hr. OI Gas Water Gas OI Preve. Res Res DI Gas Water Gas OI Tota Press. Res DI Test MCF BBL Gas OI Test Press. Res DI Test OI Gas OI Gas OI Test Press. Res Press BBL MCF BBL Cort. API Test Press. Press BBL MCF BBL Cort. API Test Press. Press BBL MCF BBL Cort. API Test Press Press BBL MCF BBL Res Cort. API Test Press Press BBL MCF BBL Res Cort. API Test Press Res UBL MCF BBL Res Cort. API y of Porous Zones (Include Aquifers): Interval tested, cushion used, time tool open, flowing and shut-in pressures ver	Test Date Hours Test description Test Delt OBL Delt Gas MCF Water Delt OBL Delt Gas OD Delt Gas OD Delt Gas OD Delt Water Delt OBL Delt Gas OD Delt MCF BBL DElt Gas OD Delt Water Gas OD Delt MCF BBL Gas OD Delt Water Gas OD Delt MCF BBL MCF BBL Gas OD Delt MCF BBL Gas OD Delt MCF BBL Gas OD Delt MCF BBL MCF <td>Teach Tends Tends Diff. NCF Wer Diff. Convy Garoty Garoty Preduction Metha Prep. Pres. Tends NCF Wer Car. AT Garoty Preduction Metha St. Tends NCF Wer Bal. Garoty Well Same St. Tent Tent NCF War Diff. Garoty Garoty Preduction Metha Tent Tent Tent Tent Preduction Off. Garoty Garoty Garoty Preduction Metha Tent Tent Tent Tent Tent St. Cont. AP Garoty Garoty Preduction Metha Tent Tent Tent Tent St. St. Tent St. Preduction Metha Tent Tent Tent Tent St. Tent St. Tent Tent</td> <td>Tend Haver Tender Bit MCF Water Of Gravity Gravity Production Method The production Bit MCF Bit MCF Gravity Gravity Gravity Production Method The production Production Bit MCF Bit Bit Reside Weining Gravity Gravity Gravity Production Method Total Haver Tended Production Bit MCF Bit Gravity Gravity Gravity Production Method Tended Method Method Method Gravity Production Method Tended Method Method Method Method Method Method Tended Method Method</td>	Teach Tends Tends Diff. NCF Wer Diff. Convy Garoty Garoty Preduction Metha Prep. Pres. Tends NCF Wer Car. AT Garoty Preduction Metha St. Tends NCF Wer Bal. Garoty Well Same St. Tent Tent NCF War Diff. Garoty Garoty Preduction Metha Tent Tent Tent Tent Preduction Off. Garoty Garoty Garoty Preduction Metha Tent Tent Tent Tent Tent St. Cont. AP Garoty Garoty Preduction Metha Tent Tent Tent Tent St. St. Tent St. Preduction Metha Tent Tent Tent Tent St. Tent St. Tent Tent	Tend Haver Tender Bit MCF Water Of Gravity Gravity Production Method The production Bit MCF Bit MCF Gravity Gravity Gravity Production Method The production Production Bit MCF Bit Bit Reside Weining Gravity Gravity Gravity Production Method Total Haver Tended Production Bit MCF Bit Gravity Gravity Gravity Production Method Tended Method Method Method Gravity Production Method Tended Method Method Method Method Method Method Tended Method Method

** ORIGINAL **