<ol> <li>Name o DEVO</li> <li>Address</li> <li>Locatio</li> </ol>	WELL of Well of Completion f Operator N ENERGY 333 WES OKLAHO n of Well (Re	Oil Well S N Othe PRODUC T SHERI MA CITY port locati	TION COL DAN AVEN , OK 7310	Well Well Well Well Well Well Well Well	NT OI LANI ECO	D MAN/ MPLE <sup>T</sup> Dry [ er [] Contact: n.morav	NTERIC AGEME FION R Depen MEGAN ec@dvn. 32 Pl	PR NT EPORT Plue N MORAV .com A. Phone N h: 405-55	g Back		الله D Resvr,	5. 1 6. T 7. L 9. <i>A</i> 10.	OM Exp .ease Serial NMNM012 f Indian, All Jnit or CA A NMNM709 .ease Name COTTON D API Well No Field and P	B No. 1 ires: Jul; No. 121 ottee o Agreem 28X and Wo DRAW	PROVED 004-0137 y 31, 2010 r Tribe Name ent Name and No. ell No. UNIT 205H 30-015-42071 Exploratory SPRING (O)	
At surface SWSE Lot O 150FSL 1450FEL At top prod interval reported below 91FSL 1681FEL												Sec., T., R., or Area Se County or F	c 26 T	Block and Survey 24S R31E Mer 13. State		
At total depth     NWNE Lot B 323FNL 1968FEL       14. Date Spudded     15. Date T.D. Reached								16. Date Completed					EDDY NM 17. Elevations (DF, KB, RT, GL)*			
10/30/2014         11/15/2014           18. Total Depth:         MD         15055         19. Plug Back T.D.:							D & A 🛛 Ready to Prod. 03/03/2015 MD 15007 20. De				)enth Br	3507 GL pth Bridge Plug Set: MD				
21. Type F CBL/ C	Electric & Oth BAMMA RAY	TVD er Mecha //CCL	1047 nical Logs R	5 un (Sul	omit co			TVD		22. Wa Wa	s well co s DST ru	red?	X No X No	O Yes	TVD (Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a Hole Size	nd Liner Rec		ort all strings Wt. (#/ft.)	Тс	op	Bottor		e Cementer		of Sks. &		rry Vol.	Cement		Amount Pulled	
17.50		75 H-40	48.0	(M	D) . 0	(MD)	) 320	Depth	Туре о	of Cement 106	`	BBL)	Content	0	514	
12.250		HCK-55 0 P-110	40.0 17.0	1	0		385			160 262	_		,	0 3300	<u>207</u>	
	5 0.50									202				5500		
24. Tubing	Percord								 						· · · · · · · · · · · · · · · · · · ·	
Size 2.875	Depth Set (N	1D) <sup>'</sup> P 9781	acker Depth	(MD)	Si	ze D	epth Set (	(MD) F	Packer De	pth (MD)	Siz	e D	epth Set (M	D)	Packer Depth (MD)	
25. Produc	ing Intervals					· 1	26. Perfo	ration Reco		·				L	·	
F A)	Formation A) BONE SPRING		<u>Top</u> 10574		Bottom 14992		Perforated Interval 10574 TO 14992			) 14992	Size	2	<u>No. Holes</u> 768	OPE	Perf. Status	
<u>B)</u> C)												<del>_</del>			, .	
_D)	racture, Treat	ment Cer	nent Squeez	e Etc	•									<u> </u>		
	Depth Interv	al	392 49,602		.5% A	CID, 1,30	B,432# 10			d Type of PREM WI			1,714# CRC	PREM	30/50	
28. Produc	tion - Interval	A										<u>Λ</u> Ω	EDTE			
Date First Produced 03/03/2015	Test Date 03/22/2015	Hours Tested 24	Test Production	Oil BBL 838		Gas MCF 1049.0	Water BBL 907	Oil G Corr.		Gas Grav			FLOV			
Choke Size	Tbg. Press. Flwg. 1862 SI	Csg. Press. 333.0	24 Hr. Rate	Оі) ВВІ,		Gas MCF	Water BBL	Gas:C Ratio	ы 1252	Well	Status		AUG	3	2015	
	ction - Interva	1		L	ł										MANAGEMENT	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil G Corr.		Gas Grav	ity	Produce	CARLSB	<u>AD FIE</u>	MANAGEMENT LD OFFICE	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oi) BBL		Gas MCF	Water BBL	Gas:C Ratio	Dil	Weil	Status				K.	
(See Instruct ELECTRO	tions and spa NIC SUBMI ** ( mation ate: f	SSION #2	96057 VER	IFIED	BY T	HE BLN	I WELL ERATC	INFORM DR-SUB	ATION S MITTE	D ** OF	PERAT	ror-s	UBMITT	ED *	*	

anat	01	. •
Sate:	9/2	2/15

28b. Production - Interval C         Date First Freduced       Test Production       Fest Production       Fest Production       Fest Production       Fest Production       Oil Bill       Gas MCP       Oil Bill       Oil Gas Ratio       Gas Gas/Oil Ratio       Fest Gas/Oil Ratio       Production Method         28c. Production - Interval D       Dill       Gas Bill       MCP       Bill       Oil Gravity Ratio       Gas Gas/Oil Ratio       Production Method         28c. Production - Interval D       Dill       Test Production       Test Production       Oil Bill       Gas MCP       Water       Oil Gravity Corr, API       Gas Gas/Oil Gas/Gas/Gavity       Production Method         28c. Production - Interval D       Dill       Gas       Water       Bill       Oil Gravity Corr, API       Gas Gas/Oil Ratio       Production Method         28c. Production - Interval D       Test Date       Test Production       Doil BBL       Gas       Water       Gas/Oil Ratio       Gas/Oil Ratio       Production Method         28c. Production of Gas/Sold. used for fuel, vented, etc.) SOLD       Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       DeLAWARE OHERRY CANYON BAUSHY CANYON BAUSHY CANYON BONE SPRING LIME S126       S262 S206							
Produced     Date     Tested     Production     BBL     MCF     BBL     Corr. API     Gravity       Choke     Thg. Press. Size     Cg. SI     Cg. SI     Cg. SI     Cg. SI     24 Hr. Rate     Oil UBL     Gas     Water BBL     GacOil Ratio     Wetl Status       28c. Production - Interval D     Test     Hours     Test Produced     Test Production     Hours     Test Production     Oil BBL     Gas     Oil Gravity Corr. API     Gas     Production Method       28c. Production - Interval D     Test     Hours     Test Production     Oil BBL     Gas     Water BBL     Oil Gravity Corr. API     Gas     Production Method       28c. Production of Gas(Sold, used for fuel, vented, etc.) SOLD     SoLD     Sato     Water BBL     Gas.Oil BBL     Wetl Status       29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD     SoLD     Sol     31. Formation (Log) Marke       30. Summary of Porous Zones (Include Aquifers): sand recoveries.     Top     Bottom     Descriptions, Contents, etc.     Name       DELAWARE CHERRY CANYON     Top     Bottom     Descriptions, Contents, etc.     Name       DELAWARE CHERRY CANYON     S379     6713     BARREN     DeLAWARE CHERRY CANYON     BONE SPRING LIME       BUSHY CANYON     S326     9262     BAREN     BONE SPRING							
Size       Fireg.       Press.       Rate       IBL       MCF       BBL       Ratio         28c. Production - Interval D       Date       Test       Hours       Test       Production       BBL       Oil Gravity       Gas       Production Method         Date First       Date       Test       Hours       Test       Production       BBL       MCF       BBL       Corr. API       Gas       Production Method         Choke       Trg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas Oil       Wett Status         Size       St       Press.       Press.       Rate       BBL       MCF       BBL       Ratio       Wett Status         29. Disposition of Gas(Sold, used for fuel, vented, etc.)       SOLD       Solub       Status       Status       Status       Status         30. Summary of Porous Zones (Include Aquifers):       Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       Status       DeLAWARE       CHERRY CANYON       S379       BARREN       DELAWARE       CHERRY CANYON       BS26       Oil       BRUSHY CANYON       BRUSHY CANYON       BRUSHY CANYON       BRUSHY CANYON       BR							
Date First Produced     Test Date     Hours Tested     Test Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gas Gas Gas Gravity     Production Method       Choke Size     Tbg. Press. Five_SI     Csg. Press. SI     24 Hr. Press.     Oil BBL     Gas BBL     Water BBL     Gas. Oil Ratio     Well Status     Well Status       29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD     30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.     31. Formation (Log) Marke       DeLAWARE CHERRY CANYON BRUSHY CANYON BRUSHY CANYON BONE SPRING LIME 1ST BSPG SS     Top     Bottom     Descriptions, Contents, etc.     Name       DELAWARE S179     S379     BARREN Oil BARREN     DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING LIME 1ST BSPG SS     DELAWARE 9262     9262     BARREN BARREN     DELAWARE S179     DELAWARE S179       S17     B326     9262     9609     BARREN BARREN     DELAWARE S179     DELAWARE S179     DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING LIME S17     B326     9262     BARREN S2ND BSPG LM     DELAS S2ND BSPG LM     BONE SPRING LIME S2ND BSPG LM	· · · · · ·						
Produced     Date     Tested     Production     BBL     MCF     BBL     Corr. AP1     Gravity       Choke Size     Tbg. Press. Five. SI     Csg. Press.     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas.Oil Ratio     Well Status       29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD     30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.     31. Formation (Log) Marke       VelLAWARE CHERRY CANYON BRUSHY CANYON BRUSHY CANYON BONE SPRING LIME 1ST BSPG SS     Top     Bottom     Descriptions, Contents, etc.     Name       DELAWARE STD SPG SS     4394 29262     9262 9609     BARREN BARREN     DELAWARE CHERRY CANYON BARREN     DELAWARE CHERRY CANYON BONE SPRING LIME 1ST BSPG SS     B326 29262     Oil BARREN     DELAWARE ST BSPG SS     DELAWARE ST BSPG SS	· · · · · · · · · · · · · · · · · ·						
Size       Fwg. SI       Press.       Rate       BBL       MCF       BBL       Ratio         29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD       30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       31. Formation (Log) Marke         Formation       Top       Bottom       Descriptions, Contents, etc.       Name         DELAWARE CHERRY CANYON       5379       6713       BARREN       DELAWARE CHERRY CANYON       DELAWARE S326       DELAWARE OIL       DELAWARE CHERRY CANYON       BARREN         BONE SPRING LIME       8326       9262       9609       BARREN       BONE SPRING LIME BONE SPRING LIME       B326       9262         SND BSPG LM       9609       9966       BARREN       2ND BSPG LM       2ND BSPG LM							
SOLD       30. Summary of Porous Zones (Include Aquifers):       31. Formation (Log) Marke         Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       31. Formation (Log) Marke         Formation       Top       Bottom       Descriptions, Contents, etc.       Name         DELAWARE       4394       5379       BARREN       DELAWARE       CHERRY CANYON         CHERRY CANYON       5379       6713       BARREN       DELAWARE       CHERRY CANYON         BONE SPRING LIME       8326       9262       9609       BARREN       BONE SPRING LIME       BONE SPRING LIME         1ST BSPG SS       9262       9609       BARREN       1ST BSPG LM       2ND BSPG LM							
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.NameFormationTopBottomDescriptions, Contents, etc.NameDELAWARE43945379BARRENDELAWARE CHERRY CANYONDELAWARE S379CHERRY G713CHERRY BARRENDELAWARE CHERRY CANYONBONE SPRING LIME832692629609BARRENBONE SPRING LIME SSSBONE SPRING LIME SSSSND BSPG LM96099966BARREN2ND BSPG LM							
DELAWARE43945379BARRENDELAWARECHERRY CANYON53796713BARRENCHERRY CANYONBRUSHY CANYON67138326OiLBRUSHY CANYONBONE SPRING LIME83269262BARRENBONE SPRING LIME1ST BSPG SS92629609BARREN1ST BSPG SS2ND BSPG LM96099966BARREN2ND BSPG LM	:rs						
CHERRY CANYON         5379         6713         BARREN         CHERRY CANYON           BRUSHY CANYON         6713         8326         OiL         BRUSHY CANYON           BONE SPRING LIME         8326         9262         BARREN         BONE SPRING LIME           1ST BSPG SS         9262         9609         BARREN         1ST BSPG SS           2ND BSPG LM         9609         9966         BARREN         2ND BSPG LM	Top Meas. Depth						
	4394 5379 6713 8326 9262 9609 9966						
<ul> <li>32. Additional remarks (include plugging procedure):</li> <li>33. Circle enclosed attachments: <ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Geologic Report</li> <li>DST Report</li> </ol> </li> <li>44. S. Sundry Notice for plugging and cement verification</li> <li>Core Analysis</li> <li>Other:</li> </ul>	4. Directional Survey						
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attache	ed instructions):						
Electronic Submission #296057 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/13/2015 ()							
Name(please print) MEGAN MORAVEC Title REGULATORY ANALYST							
Signature (Electronic Submission) Date 03/25/2015	Date 03/25/2015						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any depa of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	artment or agency						

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