Form 3160-5 (August 2007)		UNITED STATES EPARTMENT OF THE I UREAU OF LAND MANA		10CD rtesia	OMB N	APPROVED O. 1004-0135 July 31, 2010
	Do not use th	NOTICES AND REPO	RTS ON WELLS		6. If Indian, Allottee of	Dr.Tribe Name
abandoned well. Use form 3160-3 (APD) for such proposals					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No.	
🔀 Oil Well	📋 Gas Well 📋 Otl				SCOTER 6 FEDERAL 5H	
2. Name of Oper CIMAREX I		Contact: NY OF CO-Mail: tstathem@	TERRI STATHEM	<u>.</u>	9. API Well No. 30-015-42273-0	00-X1
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346			3b. Phone No. (include area code) Ph: 432-620-1936		10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			,		11. County or Parish, and State	
	5 R27E Lot 7 0330 N Lat, 104.140908				EDDY COUNTY	′, NM
····	12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE	OF NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF S	SUBMISSION	. TYPE OF ACTION			<u> </u>	
□ Notice of Intent			Deepen	_	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report		Alter Casing	Fracture Treat	🖸 Reclam		U Well Integrity
Final Abandonment Notice		Casing Repair	New Construction Plug and Abandom		olete 🛛 🔀 Other arily Abandon Drilling Operati	
		Convert to Injection	Plug Back	U Water E	•	
following com testing has bee determined that	npletion of the involved en completed. Final Ab at the site is ready for fi	rk will be performed or provide operations. If the operation res- bandonment Notices shall be file inal inspection.)	give subsurface locations and n the Bond No. on file with BLM sults in a multiple completion o ed only after all requirements, in	f/BIA. Required sul r recompletion in a r	bsequent reports shall be new interval, a Form 316 n, have been completed, a	filed within 30 days)-4 shall be filed once and the operator has
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Additional data for EC transaction #323219 that would not fit on the form

32. Additional remarks, continued

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7/28/15 - mix & pump 780 sks, H cement, tail 1266 skx, 14.5 ppg. 7/29/15 - Release rig @ 1:00 am.