

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 19 2015
RECEIVED

WELL API NO.	30-015-43003
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Goldenchild 6 State
8. Well Number	001H
9. OGRID Number	005380
10. Pool name or Wildcat	WC-015, G-07, S252906P; Upper WC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois, Ste 100 Midland TX 79701

4. Well Location

Unit Letter **p** : **200** feet from the **South** line and **750** feet from the **East** line
Section **6** Township **25S** Range **29E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **SPUD** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9.7.15: SPUD Well 9.8/9.9.15: Drill 17 1/2" hole to 607', Run 13 3/8" csg, cmt w/ 650 sxs of class "C" cmt 9.11/9.12.15: Drill 12 1/4" hole to 2760', Run 9 5/8" casing 9.13/9.18.15: Cmt casing w/ 915 sxs Class "C" cmt, circ. 84 sxs to surf-test casing to 1500 PSI, test good - cont. drilling - Drill 8 3/4" vertical to KOP @ 9409'
9.19/9.21.15: Run 7" casing to 9900', Cmt w/ 840 sxs 50/50 Poz H, cmt Circ.
9.23/10.4.15: Drill 6 1/8" curve fr 10256' - 11380', cont drilling to TD at 17345'
10.5/10.6.15: RIH w/ 4 1/2" 13.5# liner & cmt liner w/ 580 sxs Lucem, circ. 175 sxs to surf
10.7/10.8.15: install well clap, Rig Release

Spud Date: **9.7.2015**

Rig Release Date: **10.8.2015**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tessa Fitzhugh TITLE **Regulatory Analyst** DATE **11/17/2015**

Type or print name **Tessa Fitzhugh** E-mail address: **tessa_fitzhugh@xtoenergy.com** PHONE **432.620.4336**

For State Use Only

APPROVED BY Wade TITLE **Dist. Supervisor** DATE **11/20/15**

Conditions of Approval (if any):