Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029435B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  Sa Oil Well Gas Well Other					8. Well Name and No. NFE FEDERAL COM 61H	
2. Name of Operator Contact: MARGARET DRENNAN APACHE CORPORATION E-Mail; margaret.drennan@apachecorp.com					9. API Well No. 30-015-43250-00-X1	
303 VETERANS AIRPARK LANE SUITE 3000 Ph			o. (include area cod 18-1000 Ext: 11 8-1988	le) 50	10. Field and Pool, or Exploratory CEDAR LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	and State
Sec 8 T17S R31E NESE 1795		EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐		☐ Fracture Treat		nation	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ N		v Construction	☐ Recom	plete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ F		g and Abandon	☐ Tempo	rarily Abandon	Drilling Operations
	☐ Convert to Injection · ☐ P		g Back	■ Water	Disposal	•
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil and inspection.)	, give subsurface the Bond No. or esults in a multipl	locations and meas n file with BLM/Bl le completion or re	sured and true v IA. Required su completion in a	ertical depths of all perting absequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
BLM-CO-1463 NATIONWIDE/	NMB00736		٠			
09/16/15: Revised elevation on well location and acreage dedication plat due to surveyor error.  NM OIL CONSERVATION ARTESIA DISTRICT						
09/16/15: SPUD WELL.						
09/16/15: SPUD WELL.  NOV 1 8 2015  09/17/15: Surf 17-1/2" hole, 13-3/8", 48#, H-40, STC csg set @ 428'; ran 7 centralizers. Cmt 440 sx/105 bbls Cl C (14.8 ppg, 1.34 yld). Circ 134 sx/32 bbls to surface.						
09/18/15: Surf csg pressure test: 1,200 psi/1 hr - OK.  Accepted for recordECEIVED						
1/20/15 MMOCD 11/20/15						
14. I hereby certify that the foregoing is	Electronic Submission # For APACHI	E CORPORATI	ON. sent to the	Carlsbad	_	
Committed to AFMSS for processing by JENN Name(Printed/Typed) MARGARET DRENNAN			Title DRILLING TECH III			
Trainer, street, spirot, in the contract	·		TARE DIVIDE	NO ILOITA		
Signature (Electronic S	(Electronic Submission) Date 10/09/20				·····	
ACCEPTED FO	OR REPUSER ACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
_Approved_By_/S/_DAVID_RGLASS			Title_			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, first library states and false, first library states and false of the United States any false.

## Additional data for EC transaction #319261 that would not fit on the form

## 32. Additional remarks, continued

09/18/15 to 09/20/15: Drld fr/428' - 3,517'.

09/20/15: Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,517'; ran 27 centalizers. Lead cmt: 1,200 sx/41 bbls 35/65 Poz C (12.90 ppg, 1.92 yld). Tail cmt: 30 sx/71 bbls Cl C (14.8 ppg, 1.32 yld). Circ 336 sx/115 bbls to surface.

09/21/15: Inter csg pressure test: 2,000 psi/30 min - OK.

09/21/15 to 09/29/15: Drld fr/3,517' - 9,849'.

09/29/15: Prod 8-1/2" hole, 7", 29#, LTC, L-80 csg set @ 9,831', fr/0'-4,685'. Ran tapered string 5-1/2", 20#, L-80, LTC csg fr/4,685'-9,831' with Packers Plus.

DVT: 4.685,26'.

10/03/15: Lead cmt 400 sx/146 bbls Poz C (12.6 ppg, 2.05 yld). Tail cmt: 260 sx/69 bbls PVL (13.0 ppg, 1.48 yld). Circ 120 sx /44 bbls to surface.

Prod csg pressure test: 2,500 psi/30 min - OK.

TD well @ 9,849'.

10/04/15: RR.