

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNIMOC CONSERVATION  
ARTESIA DISTRICTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NOV 19 2015

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC055264
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 326		8. Well Name and No. JACKSON B 61
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E SENE 2310FNL 330FEL 32.849778 N Lat, 103.917353 W Lon		9. API Well No. 30-015-41542-00-S1
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/25/14 - PERF UPPER BLINEBRY 1 @ 5,391', 5,378', 5,370', 5,360', 5,352', 5,346', 5,334', 5,320', 5,312', 5,304', 5,296', 5,280', 5,272', 5,254', 5,224', 5,216', 5,196', 5,190', 5,180' & 5,174' (2 SPF, 40 HOLES). SPOT 500 GAL 15% HCL ACID ACROSS PERFS. ACIDIZE UPPER BLINEBRY 1 FR 5,174' - 5,391' W/2,000 GAL 15% HCL ACID. SPACED 100 BALLSEALERS OUT IN ACID.

Accepted for record  
NIMOC

9/26/14 - SLICK WATER FRAC UPPER BLINEBRY #1 FR 5,174' - 5,391' DWN 7" PROD CSG W/6,304 BBLS SLICK WTR, 21,160# 100# MESH & 169,800# 40/70 OTTAWA. SPOT 1,000 GAL 15% HCL ACID. PERF UPPER BLINEBRY #2 @ 5,110', 5,102', 5,094', 5,076', 5,068', 5,060', 5,054', 5,046', 5,010', 4,990', 4,972' & 4,962' (3 SPF, 36 HOLES). RD WL. TST LINES TO 4,500 PSIG. SLICK WATER FRAC UPPER BLINEBRY #2 FR 4,962' - 5,110' DWN 7" PROD CSG W/6,320 BBLS SLICK WTR, 21,760# 100# MESH & 170,080# 40/70 OTTAWA.

9/30/14 - INSTALLED: 154 JTS 2 7/8" TBG 4847.68', SN 4848.76', ESP 4899.10', DESANDER 4903.70', 2

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #281361 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMS for processing by MARISSA KLEIN on 06/29/2015 (15MGK0199SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDIANTOR
Signature (Electronic Submission)	Date 11/26/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
NOV 5	
Approved By	Title
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #281361 that would not fit on the form**

**32. Additional remarks, continued**

JTS 2 7/8" TBG 4966.57', INTAKE 4873.26'.

10/3/14- 96 BO, 864 BLW, 211 MCF, 714 BHP, 1510' FLAP, 10,570 BLWTR, 60# CSG, 300# TBG, 55 HZ.

10/16/14 - 24 HR Test: 104 BO, 665 BLW, 176 MCF, 335 BHP, 589' FLAP, 1,082 BLWTR, 80# CSG, 220# TBG, 55 HZ.