Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR NMOCD BUREAU OF LAND MANAGEMENT Artesia

	FORM APPROVED OMB NO. 1004-0135
5.	Expires: July 31, 2010 Lease Serial No.

SUNDRY	NMNM16131	NMNM16131			
Do not use th abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agre	ement, Name and/or No.			
1. Type of Well			8. Well Name and No SHIRE 22 FED 1		
☐ Oil Well ☐ Gas Well ☐ Oil		EDECOA DEAL	·		
2. Name of Operator DEVON ENERGY PRODUCT	EBECCA DEAL EAL@DVN.COM	•	9. API Well No. 30-015-43222-0	00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (includ Ph: 405-228-8429		10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State		
Sec 15 T25S R31E SWSE 14			EDDY COUNTY, NM .		
12. CHECK APPI	ROPRIATE BOX(ES) TO	NDICATE NATU	JRE OF NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
□ Nation = Clusterst	☐ Acidize	☐ Deepen	· Produ	ction (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Tre	eat Recla	mation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Constr	uction 🔲 Reco	mplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Al	oandon Temp	orarily Abandon	Drilling Operations
	Convert to Injection	☐ Plug Back	☐ Water	r Disposat	
testing has been completed. Final At determined that the site is ready for f (10/24/15? 10/26/15) Spud @ csg, set @ 871?. Lead w/ 105 bbls cmt to surf. PT BOPE @ each, OK. PT annular @ 250/	inal inspection.) 2 11:00. TD 17-1/2? hole @ 50 sx CIC, yld 1.34 cu ft/sk. 250/5000 psi, OK. PT cho (3000 psi, OK. PT csg to 18	9 886?. RIH w/ 20 Disp w/ 128 bbls ke manifold valves 500 psi for 30 mins	jts 13-3/8? 54.50# displacement. Circ @ 250/3000 psi fo ; OK.	J-55 BTC 135 r 10 mins NM O	IL CONSERVATION ARTESIA DISTRICT NOV 3, 0 2015
(10/28/15 ? 10/29/15) TD 12-1 9-5/8? 40# HCK-55 BTC csg, yld 1.33 cu ft/sk. Disp w/ 322. for 30 mins, OK.	/4? hole @ 4320 ? . RIH w/ set @ 4304?. Lead w/ 885 5 bbls displacement. Circ 1	94 jts 9-5/8? 40# sx CIC, yld 1.87 c 98 sx cmt to surf.	J-55 BTC csg & 9 jt u ft/sk. Tail 430 sx PT csg to 1500 ps	s CIC, i	
(11/6/15 ? 11/9/15) TD 8-3/4?	halo @ 440/70` DUL 100	E ita E 4100 47" 5	V D 440 000 UTO		RECEIVED
(11/6/15 ? 11/9/15) TD 8-3/4? 14947?. 1st lead w/ 490 sx Cl				Ac	cepted for record
		·	,		ey NMOCD
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #32 For DEVON ENERGY altted to AFMSS for procession	PRODUCTION CO	LP, sent to the Carls	on System	
Name (Printed/Typed) REBECCA	•	Title	REGULATORY &	OMPLIANCE PROF	. 1/2 //
			ACCEPT	ED FOR KELL	W U // ·
Signature (Electronic S	Date	11/18/2015			
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	CR 1 8/2015 /	
Approved By				OF LAND MANAGEMEN	Millio Wy
Conditions of approval, if any, are attached		BURHAD	LSBAD FIELD OFFICE	/	
ertify that the applicant holds legal or equi which would entitle the applicant to condu-		bject lease Office	-/-/-/N	V	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a critatements or representations as to	ne for any person kno- any matter within its ju	wingly and willfully to r	nake to any department or	agency of the United
					

Additional data for EC transaction #323874 that would not fit on the form

32. Additional remarks, continued

Tail w/ 1080 sx ClH, yld 1.22 cu ft/sk. 'Disp w/ 344 bbls displacement. ETOC @ 2255?. RR @ 23:00.