

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM012121
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. 891005247X
3b. Phone No. (include area code) Ph: 405-552-3622		8. Well Name and No. COTTON DRAW UNIT 182H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R31E NWSE 2440FSL 2030FEL 32.187794 N Lat, 103.729529 W Lon		9. API Well No. 30-015-42849-00-X1
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State EDDY COUNTY, NM.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5/5/15-5/7/15) Spud @ 05:00. TD 17-1/2? hole @ 809?. RIH w/ 18 jts 13-3/8? 48# H-40 STC, set @ 809?. Lead w/ 845 sx Halcem C, yld 1.34 cu ft/sk. Disp w/ 120 bbls FW. Circ 335 sx cmt to sum. Weld wellhead, PT weld to 50% csg collapse (370 psi), OK. PT BOPE @ 250/ 3000 psi, PT annular @ 250/3000 psi, PT mud lines @ 250/5000 psi, held all tests 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(5/9/15-5/11/15) TD 12-1/4? hole @ 4475?. RIH w/ 100 jts 9-5/8? 40# J-55 & 5 jts 9-5/8? 40# HCK-55 csg, set @ 4475?. Lead w/ 930 sx Econocem, yld 1.87 cu ft/sk. Tail w/ 430 sx Halcem C, yld 1.33 cu ft/sk. Disp w/ 335 bbls FW. Circ 315 sx cmt to suff. PT BOPE & choke manifold @ 250/3000 psi, PT mud lines @ 250/5000 psi, hold each test 10 min, OK. PT csg to 2765 psi for 30 min, OK.

(5/29/15-6/3/15) TD 8-3/4? hole @ 15400?. RIH w/ 182 jts 5-1/2? 20# DWC P-110 csg & 153 jts 5-1/2?

Accepted for record
11/29/15

NMOCD
NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 19 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #306166 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0860SE)	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/23/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #306166 that would not fit on the form

32. Additional remarks, continued

17# CDC-HTQ P-110 csg, set @ 15400?. 1st stage cmt lead w/ 470 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1720 sx CIH, yld 1.22 cu ft/sk. Disp w/ 348 bbls 8.5 ppg water. Pressure up and open stage tool, set @ 5002.2?. 2nd cmt lead w/ 155 sx tuned light, yld 3.49 cu ft/sk. Tail w/ 115 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 110.5 bbls 8.35 ppg water. TOC @ 22927. RR @ 18:00.

*Dr tool was
survived ✓*