

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
OCD Artesia  
AUG 11 2015  
RECEIVEDFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INCORPORATED		8. Lease Name and Well No. PURE GOLD D FEDERAL 13	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-35800	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE Lot A 660FNL 990FEL At top prod interval reported below NENE Lot A 660FNL 990FEL At total depth NENE Lot A 660FNL 990FEL		10. Field and Pool, or Exploratory SAND DUNES DELAWARE, WEST	
14. Date Spudded 09/02/2009		11. Sec., T., R., M., or Block and Survey or Area Sec 28 T23S R31E Mer	
15. Date T.D. Reached 09/10/2009		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/30/2011		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3365 GL			
18. Total Depth: MD TVD 8120		19. Plug Back T.D.: MD TVD 8020	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	593	0	440	118	0	0
10.625	8.625 J55	32.0	0	4240	0	1080	375	0	0
7.875	5.500 J55	17.0	0	8120	4290	1440	487	0	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7306							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6604	7886	7824 TO 7886	0.370	105	OPEN
B)			6604 TO 6890	0.430	20	OPEN
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6604 TO 6890	1000G 7.5% HCL ACID + 8871G TRT WTR + 4447G WF GR21 + 138316G DF 200R-16 W/2340# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
12/30/2011	01/16/2012	24	→	28.0	27.0	143.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	28	27	143	964	POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #301712 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

ACCEPTED FOR RECORD  
ELECTRIC PUMPING UNIT  
AUG 6 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4226	4261	OIL, GAS, WATER	DELAWARE	4226
BELL CANYON	4262	5133	OIL, GAS, WATER	BELL CANYON	4262
CHERRY CANYON	5134	6444	OIL, GAS, WATER	CHERRY CANYON	5134
BRUSHY CANYON	6445	8062	OIL, GAS, WATER	BRUSHY CANYON	6445
BONE SPRING	8063	8120	OIL, GAS, WATER	BONE SPRING	8063

32. Additional remarks (include plugging procedure):  
WBD is attached.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #301712 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

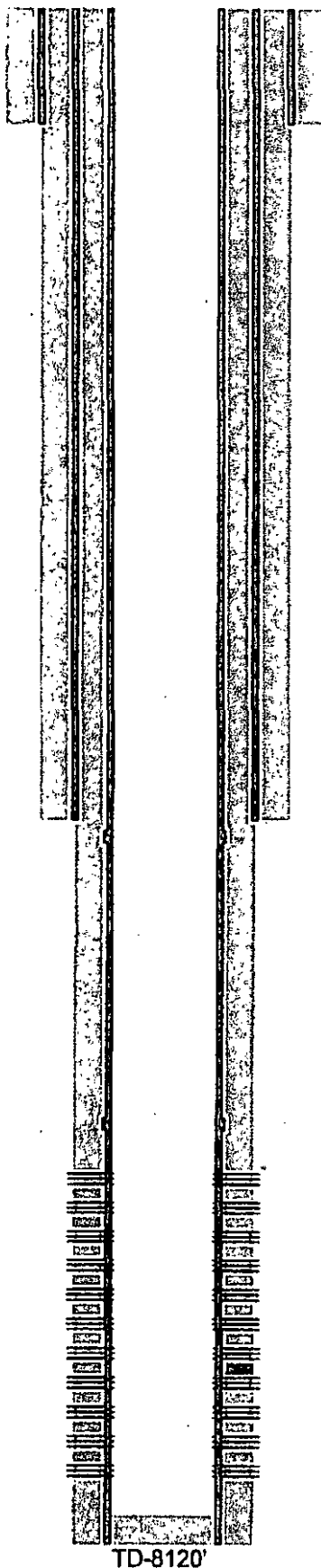
Signature (Electronic Submission)

Date 05/14/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OXY USA Inc.  
Pure Gold D Federal #13  
API No. 30-015-35800



14-3/4" hole @ 593'  
11-3/4" csg @ 593'  
w/ 440sx-TOC-Surf-Circ

10-5/8" hole @ 4240'  
8-5/8" csg @ 4240'  
w/ 1080sx-TOC-Surf-Circ

7-7/8" hole @ 8120'  
5-1/2" csg @ 8120'  
DVT's @ 5905', 4290'  
w/ 1440sx-TOC-Surf-Circ

Perfs @ 6604-6890'

Perfs @ 7824-7886'

PB-8020'

TD-8120'