	UNITED STATES	NTERIOR	1	OCD esia	OMB N	1 APPROVED NO. 1004-0135 c July 31, 2010
			c		5. Lease Serial No. NMNM05912	
Do not use the abandoned we	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agr 891000303F	cement, Name and/or N	
I. Type of Well 🖸 Gas Well 🔲 Other				8. Well Name and No. POKER LAKE UNIT 276		
2. Name of Operator BOPCO LP		Contact: TRACIE CHERRY E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-35137-00-C1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory NASH DRAW	
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description,)			11. County or Parish	, and State
Sec 13 T24S R29E SWNE 19	80FNL 1980FEL		· ,		EDDY COUNT	Ύ, ΝΜ ⁻
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO) INDICATE NA	TURE OF N	NOTICE, RI	EPORT. OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF	FACTION		
Notice of Intent		. Deepen		Product	ion (Start/Resume)	U Water Shut-O
Subsequent Report	Alter Casing	Fracture		🗖 Reclama		Well Integrity
	Casing Repair	_	New Construction Re			Other Venting and/or F
Final Abandonment Notice	Change Plans	Plug and Abandon			ng	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin BOPCO, LP respectfully subm referenced location. Wells pro-	ally or recomplete horizontally, p rk will be performed or provide (operations. If the operation res- bandonment Notices shall be file inal inspection.) hits this sundry notice to re- oducing to this battery are	give subsurface local the Bond No, on file sults in a multiple cor ed only after all requi eport the volume	stimated starting tions and measu with BLM/BIA upletion or reco rements, include	red and true ve . Required sub- mpletion in a n ing reclamation	oposed work and appro rtical depths of all perti sequent reports shall b ew interval, a Form 31	nent markers and zones e filed within 30 days 60-4 shall be filed once
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Additional data for EC transaction #263652 that would not fit on the form

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32. Additional remarks, continued

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Gas was metered prior to flare and flared amounts reported on monthly production reports.