Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 res: July 31, 2010

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	5. Lease Serial No.
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SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

abandoned we	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. NMNM70965X		
1. Type of Well Oil Well Gas Well Ot	8. Well Name and No. JAMES RANCH UNIT 12H		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com		9. API Well No. 30-015-22162	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Poot, or Exploratory WC;G-07 S223021G;BONE SPR	
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State		
Sec 21 T22S R30E NWSE 14	50FNL 1830FEL	EDDY COUNTY, NM	
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12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
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TYPE OF SUBMISSION	·	· TYPE C	F ACTION	
■ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Venting and/or Flari

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare 90-days, July - September 2014.

Wells going to this battery are as follows:

James Ranch Unit 012H / 30-015-22162-00-S03 / James Ranch Unit DI1 126H / 30-015-39254-00-S1 James RAnch Unit DI1 163H / 30-015-41694-00-S1

Requesting approval to flare 200 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

ARTESIA DISTRICT

JUN 2 5 20th

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #252887 verifie For BOPCO LP, so Committed to AFMSS for processing	nt to th	he Carlsbad	•	RECEIVED
Name(Printed/Typed)	TRACIE J CHERRY	Title	REGULATOR	RY ANALYST	
Signature	(Electronic Submission)	Date			FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title		//JUN	Date Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e	BUKELJU LA CARL SPAN	NV MA COLMENT
	and Title 43 U.S.C. Section 1212, make it a crime for any pe				

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #252887 that would not fit on the form

32. Additional remarks, continued

Flared volumes will be metered and reported on monthly production reports

James Ranch Unit 12H 30-015-22162 BOPCO, L.P. June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5. (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915