

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

OCD Artesia

5. Lease Serial No.
NMNM0503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: SARA COOK

Email: sara.cook@dvn.com

9. API Well No.
Multiple--See Attached

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8960

10. Field and Pool, or Exploratory.
COTTON DRAW
PADUCA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the COTTON DRAW 11 FED COM 1H/COTTON DRAW UNIT 158H Central Tank Battery. Intermittent flaring due to DCP line capacity.

We are requesting 90 days beginning June 2, 2015 through August 31, 2015.

Amount to be flared:

132 BOPD

135 MCFPD

The following wells are to be included:

Cotton Draw Unit 158H (30-015-39729)

Cotton Draw Unit 162H (30-015-39730)

NM OIL CONSERVATION

ARTESIA DISTRICT

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

DEC 14 2015

RECEIVED

Accepted for record

JDS NM OCD

12/15/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #308292 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 08/19/2015 (15LJ1600SE)

Name (Printed/Typed) SARA COOK

Title REGULATORY COMPLIANCE ASSOC

Signature (Electronic Submission)

Date 07/07/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHARLES NIMMER

Title PETROLEUM ENGINEER

Date 12/10/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #308292 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

891005247F
891005247G
891005247X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928H	NMNM0503	COTTON DRAW UNIT 158H	30-015-88041-00-S1	Sec 11 T25S R31E SESE 330FSL 660FEL
NMNM70928G	NMNM0503	COTTON DRAW UNIT 162H	30-015-88035-00-S1	Sec 11 T25S R31E SWSW 330FSL 860FWL
NMNM0503	NMNM0503	COTTON DRAW 11 FED 2H	30-015-88002-00-S1	Sec 11 T25S R31E NENW 330FNL 1980FWL
NMNM70928X	NMNM0503	COTTON DRAW UNIT 164H	30-015-88008-00-S1	Sec 11 T25S R31E NWNE 330FNL 1980FEL

32. Additional remarks, continued

Cotton Draw Unit 164H (30-015-39376)
Cotton Draw 11 Fed 2H (30-015-39375)

Attachment: NMOCD C-129

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr N/A, for the following described tank battery (or LACT):
Name of Lease Cotton Draw Unit 158H Name of Pool Cotton Draw; Delaware South (O)
Location of Battery: Unit Letter P Section 11 Township 25S Range 31E
Number of wells producing into battery 4 wells; Cotton Draw Unit 158H (30-015-39729),
162H (30-015-39730), 164H (30-015-39376) and Cotton Draw 11 Fed 2H (30-015-39375)
- B. Based upon oil production of 132 barrels per day, the estimated * volume
of gas to be flared is 135 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
DCP
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: _____
Devon requests flare exception to flare due to DCP line capacity.
Requesting 90 days to start June 2, 2015 through August 31, 2015.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 

Printed Name
& Title Sara Cook, Regulatory Compliance Associate

E-mail Address sara.cook@dvn.com

Date 6/29/15 Telephone No. 405-228-8960

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.

Cotton Draw Unit 158H
300-15-39729 / 300-15-39730 / 300-15-39375 / 300-15-39376
COG Operating LLC
December 10, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 121015