Submit 1 Copy To Appropriate District I – (575) 393-6161 ARTESIA Engrave Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 DEC 102015 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	WELL API NO. 30-015-43320
	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bebop W1MD State 8. Well Number 2H
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Mewbourne Oil Company	9. OGRID Number 14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Ross Ranch; Wolfcamp (Gas) 84335
4. Well Location Unit Letter M: 185 feet from the South line and 450	feet from the West line
Section 36 Township 25S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3288' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	-
PULL OR ALTER CASING	TJOB 🗵
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	d airea mantinant datas impludina astimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
11/12/15 ML % amud 17 1/1 halo. TD @ 10621. Box 10621 of 12 3/1 54 5# 155 ST %C acc. Cont. m/200 also Class C m/additions	
11/13/15 MI & spud 17 ½" hole. TD @ 1063'. Ran 1063' of 13 ¾" 54.5# J55 ST&C csg. Cmt w/700 sks Class C w/additives. Mixed @ 13.5#/g w/1.73 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 12:45 A.M.	
11/15/15. Circ 178 sks of cmt to the pit. At 11:00 P.M. 11/15/15, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled	
out with 12 ¼" bit.	
11/18/15 TD 12 ¼" hole @ 4229'. Ran 4229' of 9 ½" 36# & 40# J55 & N80 LT&C csg. Cmt w/950 sks Lite Class C (35:65:4)	
w/additives. Mixed @ 12.5#/g w/2.19 yd. Tail w/200 sks Class C w/0.1% R3. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 10:45 A.M. 11/18/15. Circ 123 sks of cmt to the pit. Set wellhead slips w/180k#. Tested csg spool pack-off to	
3000#. Tested BOPE to 5000# & Annular to 2500#. At 4:45 A.M. 11/19/15, tested csg to 2500# for 30 minutes, held OK.	
Drilled out with 8 ¾" bit.	
Smud Date: 11/12/15	
Spud Date: 11/13/15 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Latter TITLE Regulatory DATE 11/24/15	
Type or print name _Jackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905	
For State Use Only //	
APPROVED BY: Mode TITLE SISTEMAN	DATE 12/15/15
Conditions of Approval (if any):	DAIL 107 07:0