

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. LC-065928-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OGX Operating, LLC

3a. Address P. O. Box 2064 Midland, TX 79702

3b. Phone No. (include area code)
(432) 685-12877. If Unit of CA/Agreement, Name and/or No.
NMNM127486

8. Well Name and No. Littlefield BO Federal #6

9. API Well No. 30-015-35174

10. Field and Pool or Exploratory Area
Brushy Draw Delaware4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 34, T26S, R29E, 423' FSL & 2150' FWL11. Country or Parish, State
Eddy Co., New Mexico**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Pursuant to Change of Operator approval dated 11/4/15, please find updated facility diagram attached.

Produced water is disposed into the Littlefield BO Federal #5 SWD.

Presently the Littlefield BO Federal #6 is being worked over with plans to deepen. Sundry Notices have been submitted to Kenneth Rennick with BLM.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 07 2015

RECEIVED

120 12/17/15
Accepted for record
N/AOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Steve Douglas

Engineer
Title

Signature

Date

11/09/2015

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Rejected

Title

EPS

Date

12/1/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

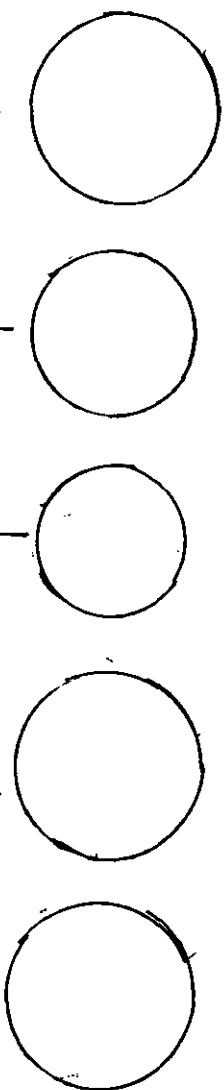
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OGX OPERATING, LLC

COMMON FACILITY DIAGRAM FOR

LITTLEFIELD 80 Federal #1, 2, 3, 4, 4B



500 bbl Closed
Top

250 bbl Open
Top w/ Net

2-500 bbl Steel
OIL TANKS

WATER TANKS
All Steel Tanks

4'x20' Heater
Treater

2'x10' Gas Separator



Manifold for Wells
#1, 2, 3, 4, 6

I. Site Facility Diagram

1. Minimum Standard.

A facility diagram is required for all facilities, including those facilities not located on Federal or Indian lands but which are subject to Federal supervision through commitment to a federally approved unit agreement or communitization agreement. This requirement is not applicable to dry gas production facilities where no liquids are produced or stored. No format is prescribed for facility diagrams. However, the facility diagram should be prepared on 8½ x 11 paper, if possible, and should be legible and comprehensible to an individual with an ordinary working knowledge of oil field operations (See Attachment 1). The facility diagram shall:

- Accurately reflect the relative position of the production equipment, piping, and metering systems in relationship to each other, but need not be to scale
- Commencing with the header, identify the vessels, piping, and metering systems located on the site and shall include the appropriate valves and any other equipment used in the handling, conditioning, and disposal of oil, gas, and water produced, including any water disposal pits or emergency pits. In those instances where pits are co-located, such pits may be shown in parentheses on the facility diagram
- Indicate which valve(s) shall be sealed and in what position during the production and sales phases and during the conduct of other production activities, i.e., circulating tanks, drawing off water, which may be shown by an attachment, if necessary
- Require as an addition, when describing co-located facilities operated by 2 different operators, a skeleton diagram of the co-located facility, showing only equipment. For co-located common storage facilities operated by 1 operator, one facility diagram shall be sufficient
- Be filed within 60 days of completion of construction of a new facility or when existing facilities are modified or when a non-Federal facility is included in a Federally supervised unit agreement or communitization agreement
- Clearly identify the lease to which it applies and the location of the facility covered by quarter section, section, township, and range or by a legal land description, with co-located facilities being identified by each lease and its facilities
- Clearly identify the site security plan covering the facility.

Violation: Minor.

Corrective Action: Prepare and/or furnish a complete and accurate facility diagram.

Normal Abatement Period: 10 business days after notice.

IV. Federal Seals

Federal seals are placed on any appropriate valve, sealing device, or LACT component not in compliance with the minimum standards contained in Part III, Requirements, sections A and B, whenever the operator is not present at the site to abate the noncompliance upon its discovery by the authorized officer, or refuses or is unable to abate the noncompliance. The position of the valve or component is not changed. The placement of a Federal seal on any valve, sealing device, or component does not constitute compliance with the minimum standards. The operator is required to take the action specified in the Notice of Incident of Noncompliance or written order of the authorized officer within the time allowed for abatement in order to meet the compliance requirement. The Notice of Incident of Noncompliance or written order includes a notice of the placement of the Federal seal. A card is attached to each Federal seal installed, identifying the Federal seal as such and advising that removal or violation of the seal without approval by the authorized officer shall result in an immediate

SAMPLE SITE FACILITY DIAGRAM

Operator's Name
Facility (Site or Battery) Name
Lease Serial No.: Your #####
Your ¼ ¼, Sec, Tsp, Rg
Eddy County, New Mexico

For gas meters, include the
ID number

Production System-Open

Oil sales description as: by tank gauge
to tank truck.

Seal requirements:

I. Production Phase (OT#1)

- (1) Valve 1 open
- (2) Valve 4 open.
- (3) Valve 5 sealed closed.
- (4) Valves on OT#2 positioned:
 - A. Valve 1 closed
 - B. Valve 2 closed or open
 - C. Valve 3 sealed
 - D. Valve 5 sealed closed

II. Sales Phase (OT#1)

- (1) Valves 1, 2, 3, & 4 sealed closed
- (2) Valve 5 on OT#1 open
- (3) Valves on OT#2 positioned:
 - A. Valve 1 open
 - B. Valve 2 closed
 - C. Valve 3 sealed
 - D. Valve 5 sealed closed

