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DEPARTMENT	ED STATES I OF THE INTERIOR AND MANAGEMENT	NMOCD Artesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES A	NMLC029435B			
Do not use this form for p abandoned well. Use form	roposais to drill or to re 3160-3 (APD) for such j	-enter an proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - O	ther instructions on rev	verse side.	7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well Gas Well Other			8. Well Name and No. NFE FEDERAL 34H	
2. Name of Operator Contact: EMILY FOLLIS APACHE CORPORATION E-Mail: Emily.Follis@apachecorp.com		9. API Well No. 30-015-42654-00-X1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 30 MIDLAND, TX 79705	000 3b. Phone Ne Ph: 432-81	. (include area code) 8-1801	10. Field and Pool, or Exploratory CEDAR LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Surv	ev Description) +		11. County or Parish, and State	
Sec 6 T17S R31E SESE 0945FSL 0155FE 32 858755 N Lat. 103 900501 W Lon	L		EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	' 🗖 Deepen	Production (Start/Resume)	Water Shut-Off	
_	Alter Casing	🗂 Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Production Start-up	
	Convert to Injection	🗖 Plug Back	🗖 Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/17/13

NMOOD

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Apache Completed the following work:

FIRST FLOW - 11/16/15

PLEASE SEE ATTACHED FIRST FLOW INFORMATION

APCHE EMAILED DEBRA HAM & DINAH NEGRETE WITH THE FIRST FLOW INFORMATION ON 11/18/15 AND MAILED A COPY TO THE OCD 11/18/15

SUNDRY & COMPLETION FORMS ARE BEING PROCESSED

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #324016 verif For APACHE CORPORA Committed to AFMSS for processing by JEN	TION. s	ent to the Carlsbad	
Name(Printed/T	yped) EMILY FOLLIS	Title	REGULATORY ANALYS	T
Signature	(Electronic Submission)	Date	11/18/2015	•
	ACCEPTED FOR RECORD	AL OR	STATE OFFICE USE	
Approved By	/S/ DAVID R. GLASS	Title		Date
certify that the applica	al, if any, are altached. Approval of this notice does not warrant of ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon.	Offic	e	
Title 18 U.S.C. Sectio States any false, fict	n 1001 and Title 43.11.S.C. Section 1212, make it a crime for any itious of inangale in a statements of the presentations as to any matter	person kn within its	owingly and willfully to make to a jurisdiction.	iny department or agency of the United

** BLM REVISED **

Permian Region

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OPERATED NEW WELL DATA FORM

asic Well Data:			District		wilulariu	/ West Pe	rmian	
Weli Name	NFE FEDERAL #34	н	State	NM	County	/	EDDY	
Operator	Apache Corp.	,	Sales T	ype			<u> </u>	
Location			- .					•
Property Number								
Apache W. I.		N.R.I.						
Does Flow Constitute Init	ial Production From Well:		Yes					
	-				۰.		-	
oduction Data:								ł
First Flow Date	11/16/2015	Time	Online:	4	1:15pm	<u> </u>		
Oil/Cond. (BOPD)	0 BBLS	Wate	r (BPD)		63 BBLS	_		
Gas (8/8th) MCF/D	0	FTP/FC	P (psig)		Opsi			
	•							
Prod Method (Flow/Pun		SUB						
peline & Purchaser Da	ta:	SUB	Motor #	-		6165023	<u></u>	
peline & Purchaser Da Gas Gatherer	ta: Frontier	SUB	•	•		6165023	N	
peline & Purchaser Da Gas Gatherer Oil Gatherer	ta: Frontier Holly .Lact		Commo	n Tan	k Battery	Y x	-	
oeline & Purchaser Da Gas Gatherer Oil Gatherer	ta: Frontier		Commo	n Tan lattery	k Battery	Y x RAVEN	-	
Gas Gatherer Oil Gatherer System Name	ta: Frontier Holly Lact If Common E		Commo ame of E	n Tan Jattery np Fue	k Battery	Y x RAVEN	FED. Fee	
peline & Purchaser Da Gas Gatherer Oil Gatherer System Name Gathering Fee	ta: Frontier Holly Lact If Common E		Commo ame of E . Cor	n Tan Battery np Fue haser	k Battery	Y x RAVEN Comp	FED. Fee	
peline & Purchaser Da Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser	ta: Frontier Holly Lact If Common E		Commo ame of E Cor Oil Purci	n Tan Battery np Fue haser	k Battery	Y x RAVEN Comp	FED. Fee	
peline & Purchaser Da Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser Processed	ta: Frontier Holly Lact If Common E		Commo ame of E Cor Oil Purci	n Tan Battery np Fue haser	k Battery	Y x RAVEN Comp	FED. Fee	
peline & Purchaser Da Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser Processed	ta: Frontier Holly Lact If Common E		Commo ame of E Cor Oil Purci	n Tan Battery np Fue haser	k Battery	Y x RAVEN Comp	FED. Fee	
peline & Purchaser Da Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser Processed	ta: Frontier Holly Lact If Common E Sys. Fuel		Commo ame of E Oil Purci NGL's to	n Tan Battery np Fue haser	k Battery	Y x RAVEN Comp	FED.	

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