

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT ATTES1A SUNDRY NOTICES AND REPORTS ON WELLS Expires: 5. Lease Serial No. NMNM0555546

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
						SUBMIT IN TRIPLICATE - Other instructions on reverse side.
i. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. CRAPSHOOT 13 FEDERAL COM 2H		
Name of Operator COG OPERATING LLC	Contact: ST E-Mail: sdavis@concl	ORMI DAVIS no.com		9. API Well No. 30-015-43158-00-X1		
3a. Address 600 WILLINOIS AVENUE MIDLAND, TX 79701	b. Phone No. (include area code) h: 575-748-6946	,-	10. Field and Pool, or Exploratory PARKWAY			
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State			
Sec 24 T20S R29E NENE 23			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO B	NDICATE NATURE OF N	NOTICE, R	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	□ Recomp	plete	Other	
Final Abandonment Notice 13. Describe Proposed or Completed Ope	Change Plans	□ Plug and Abandon	☐ Tempor	rarily Abandon	Drilling Operation	
	☐ Convert to Injection ·	☐ Plug Back	☐ Water I	-		
following completion of the involved testing has been completed. Final At determined that the site is ready for final 7/2/15 to 8/10/15 MIRU. Load 5 1/2" csg to 2500#. Did not the from around csg. Cut off & drawn of the final fi	pandonment Notices shall be filed of inal inspection.) d & test 7" x 9 5/8" annulus to test. Found csg is collapsed. essed 7" csg @ 11', 9 5/8" csew csg. Unable to tie back 7'. Cut & pull 10 jts csg. RIH to 1500#. Test ok. Test 7". D @ 13505'. Retest 7" x 5 1/6 in 13562'. Circ clean. Pump is #. Good test. Set CBP @ 1:5' (36).	only after all requirements, included to 1600# for 15 mins. Test Cut out 4'8" of 20" csg & sg @ 12.5', 13 3/8" csg @ ". Spear into csg. Run frew/new csg. Cut off csg & x 5 1/2" annulus to 8500# (/2" to 8400# for 15 mins. Tinjection test. 3480'. Test csg to 8100#.	ok. Test 7" chipped cm 15' & 20" cs e-point. dress off cs for 15 mins. est ok. Dril	n, have been completed, a t sg @ g µ Accesi		
14. I hereby certify that the foregoing is	Electronic Submission #3246	RATING LLC, sent to the Ca	rtsbad	•		
Name (Printed/Typed) STORMI	Title PREPA					
Signature (Electronic S	uhmission)	Date 11/19/20	115			
ACCEPTED		FEDERAL OR STATE (SE		
/S/ DA\	IDR GIAS	S	#: <u>=</u>		Date	
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to gandly	itable title to those rights in the sub				Date	
itle 18 U.S.C. Section 1001 and Title 43	JSC Section 1212, make it a crim	e for any person knowingly and	willfully to ma	ke to any department or a	gency of the United	

Additional data for EC transaction #324074 that would not fit on the form

32. Additional remarks, continued

sand & 5656462 gal fluid.

10/18/15 Began flowing back & testing.

11/2/15 to 11/4/15 Drilled out all frac plugs. Clean down to CBP @ 13480'.

11/6/15 Set 2 7/8" 6.5# L-80 tbg @ 7915'. Place well on pump.

11/12/15 Date of 1st production.