Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-43320	2000	
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of I	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas L		
1220 S. St. Francis Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Bebop W1MD State		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 2H	[
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator			9. OGRID Number	14744	
Mewbourne Oil Company					
3. Address of Operator			10. Pool name or Wi		
PO Box 5270, Hobbs NM 88241			Ross Ranch; Wolfcar	np (Gas) 84333	
4. Well Location	105 6 6 6	•			
	:185feet from theSouth		feet from theV	- 	
Section 36	Section 36 Township 25S Range 31E NMPM Eddy County				
	11. Elevation (Show whether 3288' GL	DR, RKB, RT, GR, etc.)		
12 Check	Appropriate Box to Indicate	a Natura of Notica	Penart or Other De	ıta	
			•	•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	_	TERING CASING	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DR	_	AND A	
	MOLTIPLE COMPL	CASING/CEMEN	T JOB ⊠		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:	П	OTHER:		П	
13. Describe proposed or comp	oleted operations. (Clearly state				
	ork). SEE RULE 19.15.7.14 NM	AC. For Multiple Co	mpletions: Attach well	bore diagram of	
proposed completion or rec	ompletion.				
11/27/15 TD 8 ¾" hole @ 12235'.					
11.2#/g w/3.03 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 5:00 A.M. 11/28/15. Did not circ cmt. Lift pressure @ 1643# @ 2.8 BPM. Tested csg to 7500#. Set wellhead slips w/245k#. Tested csg spool pack-off to 3500#. Tested					
BOPE to 5000# & Annular to 2500#					
2012 to 5000,, 60 ; mm.		8			
12/06/15 TD'ed 6 1/4" hole @ 16550					
Class C (60:40:0) w/additives. Mixe					
hanger. Displaced 7" csg w/BW. C	if c 83 sks of cmt off liner top to	the pit. Tested liner to	p to 1500# for 30 mins,	, neid UK.	
Spud Date: 11/13/15	Pia E	Release Date: 12/09/15		ARTESIA DISTRICT	
Spud Date. 11/13/13 Rig Release Date: 12/09/1					
				DEC 1 6 2015	
I hereby certify that the information	above is true and complete to th	e best of my knowledg	ge and belief.	RECEIVED	
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SIGNATURE DELLE	Fathan_TITLE_R	egulatoryD	ATE12/11/15 rne.com PHONE:		
Type or print name Jackie Lathan	E-mail addres	ss: _jlathan@mewbou	rne.com PHONE:	_575-393-5905	
For State Use Only	10.1.			1 1	
ADDROVED BY AND	YVXO/) 5 H 50	CNICON DATE	12/17/18	
APPROVED BY: Conditions of Approval (if any):	TILE C	" of Charge	DATE_	10/1/10	
Conditions of Apploval (it airy).				•	