

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CROW FEDERAL COM 48H

2. Name of Operator

APACHE CORPORATION

Contact: MARGARET A DRENNAN

E-Mail: margaret.drennan@apachecorp.com

9. API Well No.

30-015-43409

3a. Address

303 VETERANS AIRPARK LANE, STE 1000
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-818-1150
Fx: 432-818-119810. Field and Pool, or Exploratory
FREN; GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T17S R31E Mer NMP 470FNL 330FEL
32.854982 N Lat, 103.849477 W Lon

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM-CO-1463 NATIONWIDE/NMB000736

11/24/15: SPUD WELL.

11/24/15 - 11/25/15: Surface 17-1/2" hole; 13-3/8", 48#, H-40, STC csg set @ 695'; ran 9 centralizers.

11/25/15: Cmt 153 bbls/650 sx CI C (14.8 ppg, 1.33 yld).
Circ 44 bbls/186 sx to surface.

11/26/15: Surf csg pressure test: 1,200 psi/30 min - OK.

NM OIL CONSERVATION

ARTESTA DISTRICT

DEC 16 2015

RECEIVED

Accepted for Record
NMOC

APD

12/17/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #326060 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad

Name (Printed/Typed) MARGARET A DRENNAN

Title DRILLING TECH III

Signature (Electronic Submission)

Date 12/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #326060 that would not fit on the form

32. Additional remarks, continued

11/26/15 to 11/28/15: Drld fr/ 695'-3,515'.

11/28/15: Inter 12-1/4" hole; 9-5/8", 40#, J-55, LTC csg set @ 3,515'; ran 27 centralizers.

Lead Cmt: 274 bbls/800 sx 35/65 Poz. Cl C (14.8 ppg, 1.33 yld).

Tail Cmt: 71 bbls/300 sx Cl C (14.8 ppg, 1.33 yld).

Circ 63 bbls/184 sx to surface.

11/29/15: Interm csg pressure test: 2,000 psi/30 min - OK.

11/29/15 - 12/7/15: Drld fr/3,515'-9,741'.

Prod 8-1/2" hole, 7", 29#, L-80, LTC csg set @ 9,720', fr/0'-4,850'.

Ran tapered string 5-1/2", 20#, L-80, LTC fr/4,850'-9,720' with Packers Plus. Ran 27 centralizers.

DVT: 4,850'

12/7/15: Lead Cmt: 146 bbls/400 sx Poz C (12.6 ppg, 2.05 yld).

Tail Cmt: 53 bbls/200 sx PVL (13.0 ppg, 1.48 yld).

Circ 45 bbls/123 sx to surface.

TD well @ 9,741'

12/8/15: RR.