Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-43419
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE _ FEE \
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Journey 12 B2MP Fee
PROPOSALS.)	<u> </u>	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company 3. Address of Operator		14744 10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Malaga; Bone Spring North 42800
4. Well Location		
Unit Letter _M:_	470 feet from the North line and	285feet from the _Westline
Section 12	Township 24S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR	
	2975 GL	
12. Check A	Appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF IN	TENTION TO:	CURCEOUENT REPORT OF
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF: WORK
TEMPORARILY ABANDON	= 1	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	CTUED.	
OTHER: 13. Describe proposed or comp	OTHER:	ls, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/12/15 NO 11/1/15-1- TI	Did 1-1- @ 4001 D 4001 - 6 10 3/# 64 6# 166 CT	CRO C . I WI 100 4 TH' . CI
12/12/15MI & spud 17 ½" hole. TD'd hole @ 420'. Ran 420' of 13 ¾" 54.5# J55 ST&C csg. Cemented with 180 sks Thixotropic Class "C" w/additives. Mixed @ 14.4/g w/ 1.61 yd. Tail w/450 sks Class C w/2% CaCl2. Plug down @ 8:30 PM 12/12/15. Did not circ cmt.		
Slow rate lift pressure @ 100# w/3 BPM. Ran temp survey indicating TOC @ 190'. TIH w/1" pipe. Tag @ 205'. Ran 1" pipe in 4 stages		
w/75 sks Class C w/2% CaCl2 & 67 sks Class C w4% Cacl2. Mixed @ 14.8#/g w/1.34 yd. Circ 5 sks of cmt to the cellar. At 2:30 A.M.		
12/14/15, tested csg & BOPE to 1500# for 30 minutes, held OK. Drilled out with 12 ¼" bit. NM OIL CONSERVATION		
		ARTESIA DISTRICT
		DEC 1 6 2015
Spud Date: 12/12/15	Rig Release Date:	RECEIVED
I hereby certify that the information	above is true and complete to the best of my know	vledge and belief.
	•	
SIGNATURE QUELLE)	Sathan TITLE_Regulatory	DATE_12/14/15
()) —	
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905		
For State Use Only		
APPROVED BY:	add title Distance	PREUKSA DATE 12/17/15
Conditions of Approval (if any):		/

Mewbourne Journey 12 B2MP Fee 001H Patterson 243 Eddy Co., New Mexico

12/13/15 8503

Date: Probe:

Estimated Top of Cement: 190



