

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICTOCD AUG 3 2015  
ArtesiaFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator APACHE CORPORATION		8. Lease Name and Well No. TONY FEDERAL 58	
Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com		9. API Well No. 30-015-41323	
3. Address 303 VETERANS AIRPARK LANE MIDLAND, TX 79705		10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO	
3a. Phone No. (include area code) Ph: 432-818-1801		11. Sec., T., R., M., or Block and Survey or Area Sec 19 T17S R31E Mer	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1795FNL 2315FWL 32.822334 N Lat, 103.909338 W Lon At top prod interval reported below SENW 1795FNL 2315FWL 32.822334 N Lat, 103.909338 W Lon At total depth SENW 1795FNL 2315FWL 32.822334 N Lat, 103.909338 W Lon		12. County or Parish EDDY	
14. Date Spudded 12/27/2014		13. State NM	
15. Date T.D. Reached 01/07/2015		17. Elevations (DF, KB, RT, GL)* 3642 GL	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/02/2015			
18. Total Depth: MD TVD 6500		19. Plug Back T.D.: MD TVD 6480	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BHCS-SGR/HI-RES LL/CNL/CAL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		282		846		0	
11.000	8.625 J-55	32.0		3506		1869		0	
7.875	5.500 J-55	17.0		6500		1000		94	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6463							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4547	4634	4547 TO 5048	1.000	29	PRODUCING
B) PADDOCK	4634	5091	5112 TO 5724	1.000	31	PRODUCING
C) BLINEBRY	5091	6256	5789 TO 6395	1.000	33	PRODUCING
D) TUBB	6256					

## 26. Perforation Record

Depth Interval	Amount and Type of Material
4547 TO 5048	184,741 GALS 16# XL, 219,550# SAND, 4858 GALS ACID, 4893 GALS GEL
5112 TO 5724	170,755 GALS 16# XL, 225,000# SAND, 4454 GALS ACID, 3952 GALS GEL
5789 TO 6395	152,048 GALS 16# XL, 198,340# SAND, 4528 GALS ACID, 4843 GALS GEL

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
03/02/2015	05/23/2015	24	→	195.0	439.0	151.0	37.0	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→				2251	POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

ELECTRIC PUMPING UNIT

JUL 28 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #305319 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation

Date: 11/23/15

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
RUSTLER	295	449	SANDSTONE/ANHYDRITE - N/A.	RUSTLER	295
YATES	1351	1678	SANDSTONE - N/A	YATES	1351
SEVEN RIVERS	1678	2332	SS*/CARBONATE-OIL, GAS & WATER	SEVEN RIVERS	1678
SAN ANDRES	3055	4547	CARBONATE - OIL, GAS & WATER	SAN ANDRES	3055
GLORIETA	4547	4634	SANDSTONE - OIL, GAS & WATER	GLORIETA	4547
PADDOCK	4634	5091	DOLOMITE - OIL, GAS & WATER	PADDOCK	4634
BLINEBRY	5091	6256	DOLOMITE - OIL, GAS & WATER	BLINEBRY	5091
TUBB	6256		SANDSTONE - OIL, GAS & WATER	TUBB	6256

## 32. Additional remarks (include plugging procedure).

Attachments - Frac Disclosure, OCD Forms C-102 & C-104. Logs mailed 06/16/2015.

Tansil Salt 449'-1043' Salt - N/A  
Bottom Salt 1043'-1351' Salt - N/A  
Queen 2332'-3055' SS / Carbonate - Oil, Gas & Water  
Tubb - didn't drill far enough to get bottom depth of Tubb.

\*SS - Sandstone

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #305319 Verified by the BLM Well Information System.  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 07/20/2015 ()

Name (please print) EMILY FOLLIS

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/17/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

Additional data for transaction #305319 that would not fit on the form

32. Additional remarks, continued