- Forin 3160-4 (August 2007	WELL	COMPL	DEPAR Burea Etion (	UNITI RTMENT U OF LA	ED STA' `OF TH ND MA	TES E INTER NAGEM <b>ETION</b>	IOR ENT REPOR	ÖÐ A RECE TAND	IVED	- 41	5. L	FOI OM Expi	RM AP IB No. 1 ires: Jul No.	PROVED 004-0137 y 31, 2010
la. Type o	of Well 🛛	Oil Well	🗖 Gas	Well	Dry	🔲 Othe			<u></u>		6. If	Indian, All	offee o	r Tribe Name
b. Type o	of Completion		w Well	🗖 Work	Over	🗖 Deepe	n 🗖 Pl	ug Back	🗖 Diff.	Resvr.	7. U	nit or CA A	greem	ent Name and No.
2 Name c	fOnerator	Other			Cont	act: BRIT	- ANY CORT	IF7	· · · · · ·		8 1	ease Name	and W	ell No
CHEV	RON U.S.A.		E	E-Mail: bo	ortez@c	hevron.co	m Re Phone I	No. (incl.	ido oron and	2)	0. 2 S	KEEN 23	26 26	FEDERAL 6H
3. Adules:	MIDLANE	), TX 797					Ph: 432-6	87-7415	ide area cod		9. A	PI Well No		30-015-42883
4. Locatio	n of Well (Re	port locatio	n cleariy a 1	nd in acco	rdance w	ith Federal	requiremen	is)*			10. I V	VELCH; B	DOI, OR DNE S	Exploratory PRING
At top	prod interval	reported be	- low 503	FNL 636	FWL						11. S 0	Sec., T., R , r Area Se	М., ог с 23 Т	Block and Survey 26S R26E Mer NMP
At tota	I depth 503	IFNL 636F	WL								12. ( E	County or P DDY	arish	13. State NM
14. Date S 03/22/	pudded 2015		15. D 04	ate T.D. F 1/12/2015	teached		16. Da D 0 05/	te Compl & A 10/2015	eted Ready to	Prod.	17. 1	Elevations ( 343	DF, KI 31 GL	B, RT, GL)*
18. Total I	Depth:	MD TVD	1212	2	19. Plug	Back T.D.	MD TVD		11905	20. De	oth Bri	dge Plug Se	et:	MD TVD
21. Type I CCL	Electric & Oth	er Mechan	ical Logs R	un (Subm	it copy of	feach)			22. Was Was Dire	well core DST run? ctional Su	l? rvey?	X No X No No	□ Ye: □ Ye: ⊠ Ye:	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	Ind Liner Rec	ord (Repor	t all strings	s set in we Top	<i>II)</i> Вс	ttom St	ige Cemente	er No	. of Sks. &	Slurry	Vol.			
17 50	Size/0	275 440	WL (#/IL)	(MD)	<u>) (1</u>	4D)	Depth	Туре	e of Cement	(BB	L)	Cement	1 op*	Amount Pulled
12.25	0 9.62	5 HCK55	40.0			302 1915		-	48	0			0	
8.75	0 5.500	HCP110	17.0	· · · ·		12093			195	0			647	
											<u> </u>			· ·
24. Tubing	g Record	l.		I										
Size	Depth Set (N	4D) Pa	cker Depth	(MD)	Size	Depth S	t (MD)	Packer E	Depth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
2.875 25. Produc	ing Intervals	6661		6668		26. Pe	foration Re	cord		<b></b>	. I			
F	ormation		Тор	7700	Bottom		Perforate	d Interval		Size	1	lo. Holes	055	Perf. Status
A) B)	BUNE OF	RING		7700	1103	50		7700	10 11635				SEE	VVBD
C)	<u></u>	<u>``</u>											<u> </u>	
27. Acid, F	racture, Treat	ment, Cem	ent Squeez	e, Etc.					I				l	
	Depth Interv: 770	al 10 TO 118	35 CLEAN	VOLUME	: 2,162,16	1 GALS; T	TAL PROP	Amount a	and Type of . 35 LBS	Material				•••••
	· · ·								•			•		
												····		
28. Produc Date First	tion - Interval	A Hows	Test	Oil	Gas	Wate	Oil	Gravity	Gas		A		ED	FOR RECOR
Produced 05/29/2015	Date 06/01/2015	Tested 24	Production	BBL 36.0	MCF 44	BBL	64.0	r. API	Gravi	ty		FLOV	VS FRO	DM WELL
Choke Size 48/64	Tbg Press Flwg. 225 Sl	Csg. Press. 0.0	24 Hr. Rate	Oil BBL 36	Gas MCF 44	Wate BBL	Gas Rati 464	01 0	Well	Status POW		d	L :	2 8 2015
28a. Produ Date First	ction - Interva	ILB Hours	Test		Gas	Wate	LO1	Gravity			Product	BUREAU	OF LA	ND MANAGEMENT
Produced	Date	Tested	Production	BBL	MCF	BBL	Con	r. API	Gravi	ty		CARL	SBAD	FIELD OFFICE
Lnoke Size	Flwg SI	usg. Press.		BBL	MCF	Wate BBL	Gas Rati	:01 0	Well					
		an Con addi	tional data	on revers	e side)									-/ 6

clamatio.	1 .	,
Date:	12/1	115

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28b. Produ	action - Inter	val C							2. 2. 2		
Date First . Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	d	
Choke Size	Tbg Press. Flwg. Sl	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas.Oil Ratio	Well Status			
28c. Produ	uction - Inter-	val D				•					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	d	
Choke Size	Tbg. Press Flwg. Sl	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
29. Dispos	sition of Gas	(Sold, use	d for fuel, vent	ed, etc.)							
30. Summ	ary of Porou	s Zones (l	nclude Aquife	rs):		<del>.</del>		31.	Formation (Log) N	Markers	
Show tests, i and re-	all important ncluding dep coveries.	zones of th interva	porosity and contrast of the steel, cushic	ontents there on used, time	of: Cored i tool open,	ntervals and flowing and	all drill-stem shut-in pressure	s			
	Formation		Тор	Bottom		Descriptio	ns, Contents, etc		Name	· · · · ·	Top Meas. Depth
CHERRY BRUSHY BONE SP 1ST BONE 2ND BON	CANYON CANYON RING LIME E SPRING S E SPRING S	SAND SAND	2832 4014 5516 6429 7126	4013 5515 6428 7125	SAI SAI LIN SAI SAI	NDSTONE NDSTONE IESTONE NDSTONE NDSTONE					
	, ,									2	
										,	
32. Additi	onal remarks	(include	plugging proce	edure);				I			
							•		!		
						<u></u>					
33. Circle 1. Ele 5. Sur	enclosed atta ctrical/Mecha adry Notice fi	ichments: anical Loi or pluggir	gs (1 full set re ig and cement	q'd.) verification		<ol> <li>Geologic</li> <li>Core Ana</li> </ol>	Report lysis	3. DST 7 Other	Report v	4. Direction	nal Survey
34. I hereb	by certify that	t the foreg	oing and attac Electr Con	hed informat onic Submis For omitted to A	ion is com ssion #306 CHEVR( FMSS for	plete and cor 808 Verified DN U.S.A. If processing	rect as determine by the BLM W NC., sent to the by DEBORAH	ed from all avail (ell Information Carlsbad HAM on 07/10/	able records (see at 1 System. 2015 ()	ttached instruction	ons):
Name	(please print)	BRITAN	IY CORTEZ				Title <u>R</u>	EGULATORY	SPECIALIST		
Signat	ure	(Electro	nic Submissi	on)			Date <u>0</u>	6/25/2015			
Title 18 U of the Uni	.S.C. Section ted States any	1001 and y false, fic	Title 43 U.S. titious or frad	C. Section 12 ulent stateme	12, make i nts or repr	it a crime for esentations a	any person know s to any matter w	vingly and willfi within its jurisdic	ully to make to any tion.	department or a	gency
	** ORI	GINAL	** ORIGIN	IAL ** OF	RIGINAL	- ** ORIG	INAL ** OR	IGINAL ** C	ORIGINAL ** (	ORIGINAL *	*

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•	Page 01/05 Tie-in Date: 03/27/2015 Date Completed: 04/12/2015	<ul> <li>Survey Horiz. Reference: WELLHEAD</li> <li>2.1.17.1724 N LON:104.16.10.0884 W</li> <li>w mexico east Transverse Mercator</li> <li>br X: 519793.0000 Y: 371531.0000</li> <li>br X: 519793.0000 Y: 371531.0000</li> <li>br Alfored To:GRID NORTH</li> <li>ence: 22.00' Rotary Table To Ground</li> <li>Altitude:3431.00' Ground To MSL</li> </ul>	(1100/J6p)	0.00 0.72	0.93 0.64 0.03 0.03	0.86 0.20 0.11 0.06	0.62 0.69 0.89 0.19 0.19 0.19	0.25 0.36 0.09 0.00 0.11
		:: LAT:32 AD27 ne sRID Coc al Magne rt. Refer	eg) ir	0.00 193.04	192.97 192.51 191.87 191.48	191.50 191.82 192.27 192.69	192.20 190.24 183.51 183.51 177.39 170.59 164.81	152.55
	any	f Coordinates Reference:N Ref G Tot Survey Ve	Closu Dist C (ft) (di	0.00@ 11.47@	15.85@ 18.78@ 21.48@ 24.19@	26.27@ 27.52@ 30.04@	321.23 321.23 321.23 331.12 33	42.46 44.680
	r comp	GRID	TAL lar Offsets (ft)	0.00 2.59 W	3.56 W 4.07 W 4.42 W 4.81 W	5.24 W 5.64 W 6.12 W 6.60 W	5.73 W 5.73 W 2.09 W 1.61 E 6.04 E 1.05 E	17.17 E 23.02 E 24.39 E 21.30 E 18.03 E 14.36 E
	mberge	Jrt	TO Rectangu (ft)	0.00 11.18 S	15.45 S 18.34 S 21.02 S 23.70 S	25.75 S 26.94 S 28.13 S 29.30 S	30.34 S 31.72 S 32.84 S 34.09 S 35.36 S 36.45 S 37.41 S 37.41 S	38.83 S 39.17 S 37.43 S 33.93 S 33.93 S 30.56 S 27.65 S
	a Schlu	ey Repo	Vertical Section (ft)	0.00 -11.18	-15.45 -18.34 -21.03 -23.71	-25.75 -26.94 -28.13 -29.31	-30.54 -31.72 -32.84 -34.10 -35.36 -35.36 -37.44	-30.50 -38.82 -39.15 -37.41 -33.91 -30.55 -27.63
	nder – 2	Surv	Course Length (ft)	0.00 ) SURVEYS. 427.00	95.00 87.00 93.00 93.00	94.00 91.00 92.00	9 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	95.00 95.00 191.00 190.00 191.00 191.00
	PathFir		avt (f)	CE. 0.00 FINDER MWC 426.79	521.69 608.64 701.60 794.56	888.54 979.53 1078.52 1170.51	1203.01 1361.49 1551.44 1551.44 1646.36 1742.25 1837.16	200.00 2035.03 2225.94 2416.90 2606.85 2797.79 2988.73
		um Curvature	Drift Dir. (deg)	LÍ AT SURFAC 0.00 G ARE PATHI 193.04	192.39 186.95 187.86 188.92	197.36 199.58 204.24 200.50	, 102.02 128.49 115.25 104.61 102.89 103.35	95.92 95.92 90.59 318.53 318.76 312.69 304.34
		H Habors M51 : Qun Xu F.Cramer S.Amador using Minimu	Inc! (deg)	IGIN OF WEL 0.00 E FOLLOWIN 3.08	2.20 1.67 1.67	0.79 0.79 0.79 0.79	1.14 1.14 2.81 2.64 64 62 2.64	2.02 1.76 1.76 1.41 1.41 1.41
·		CHEVRON USA INC. SKEEN 23 26 26 FEDERAL #( EDDY COUNTY, NM API#: 30-015-42883 Rig: 1 PathFinder Office Supervisor PathFinder Field Engineers: Survey Calculations by RX4	Measured Depth (ft)	0.00 0.00 TH	522.00 609.00 702.00	889.00 980.00 1079.00 1171.00	1200-00 1457.00 1552.00 1647.00 1743.00 1838.00	2036.00 2227.00 2418.00 2608.00 2799.00 2990.00

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PathFinder – a Schlumberger company

**Survey Report** 

CHEVRON USA INC.

(dg/100ft) DLS 0.05 0.07 0.09 0.03 0.18 0.15 0.85 0.12 0.06 0.10 2.38 4.74 1.25 0.71 0.64 0.64 0.16 0.63 0.74 0.41 1.36 0.58 5.70 13.40 0.4 4 4 4 157.01 162.99 172.05 184.15 263.52 283.42 284.88 264.63 193.90 188.66 179.54 179.10 178.50 178.35 222.87 241.48 226.86 204.19 181.79 180.62 198.10 210.22 185.95 182.72 178.21 178.11 178.27 (deg) Dist Dir Closure 20.85@ 18.73@ 27.21@ 23.73@ 23.15@ 31.88@ 40.59@ 49.57@ 66.05@ 72.78@ 86.57@ 100.27@ 106.25@ 136.49@ 138.80@ 140.89@ 141.29@ 18.08@ 18.74@ 17.25@ 14.43@ 14.55@ 14.85@ 13.76@ 15.92@ 121.84@ 131.07@ 13.52@ £ 2.89 E 1.36 W 10.63 E 6.94 E 13.70 W 5.62 W 9.43 W 11.74 W 12.68 W 14.15 W 9.49 W 7.66 W 6.11 W 3.13 W 2.28 W 0.93 W 0.81 E 1.67 E 3.19 E 3.77 E 4.12 E 4.35 E 4.66 E 5.01 E Rectangular Offsets 14.36 W 11.62 W 3.43 W 5.14 W £ TOTAL 25.05 S 22.69 S 20.65 S 18.68 S 17.19 S 16.20 S 12.64 S 6.89 S 1.53 S 3.38 N 3.81 N 1.29 S 30.95 S 40.13 S 49.30 S 65.98 S 72.74 S 86.57 S 100.26 S 106.24 S 121.79 S 131.02 S 136.43 S 138.74 S 140.82 S 141.20 S 10.89 S 21.11 S £ -72.75 -136.42 -138.73 -140.81 -141.19 Section -25.04 -22.69 -20.64 -18.68 -17.19 -16.21 -12.65 -6.90 -1.54 3.36 3.80 -1.30 -21.12 -30.96 40.13 -65.98 -86.57 -100.26 -106.24 -121.79 -131.01 /ertical -10.90 49.31 Ê Length 191.00 191.00 190.00 191.00 191.00 190.00 96.00 95.00 96.00 95.00 96.00 95.00 95.00 191.00 95.00 191.00 190.00 96.00 96.00 96.00 63.00 28.00 32.00 32.00 191.00 Course £ 3179.68 3369.63 3941.46 4131.42 4322.37 5179.46 5273.88 5369.36 5463.90 5558.45 5748.71 6223.45 6319.26 6508.60 6604.15 5843.46 6033.96 6666.92 6694.82 6726.75 6758.74 3560.57 3750.51 4512.28 1703.20 4989.13 4893.13 5083.96 2 £ j 170.48 295.94 282.12 287.64 348.42 353.29 350.52 352.92 184.32 170.76 171.20 167,60 173.27 175.10 177.99 299.88 293.85 65.30 174.43 174.47 174.36 166.93 22.27 173.41 174.24 305.31 174.61 (deg) Drift Ö. Rig: Nabors M51 1.32 1.06 1.85 3.**4**3 6.01 0.88 6.41 6.23 5.74 5.52 5.63 4.46 3.78 4.56 3.78 4.84 4.66 2.90 1.58 1.32 1.32 4.1 .58 4 5.04 (deg) Incl SKEEN 23 26 26 FEDERAL #6H EDDY COUNTY, NM AP1#: 30-015-42883 Rig: Nai Measured 3181.00 3371.00 3562.00 4705.00 4895.00 4991.00 5086.00 5182.00 5277.00 5373.00 5468.00 5563.00 5754.00 5849.00 6040.00 3943.00 4133.00 4324.00 6230.00 6326.00 6516.00 6612.00 6675.00 6703.00 6735.00 6767.00 3752.00 4514.00 Depth £

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C. EDERAL #6H				·	•						
Rig: Na	bors M51			-							
Measured	Inct	Drift	מאד	Course	Vertical	ŢŌ	[AL	Closu	ire	DLS	
Depth (ft)	(deg)	Dir. (deg)	( <b>t</b> t)	Length (ft)	Section (ft)	Rectangul (ft)	iar Offsets (ft)	Dist (ff) (c	Dir Jeg)	(dg/100ft)	
6798.00	5.89	6.59	6789.67	31.00	-139.22	139.22 S	5.35 E	139.32@	177,80	14.16	
6830.00	10.55	1.57	6821.33	32.00	-134.65	134.66 S	5.62 E	134.78@	177.61	14.72	
6862.00	14.07	0.39	6852.59	32.00	-127.83	127.84 S	5.73 E	127.97@	177.43	11.03	
6894.00	16.53	1.90	6883.46	32.00	-119.39	119.40 S	5.90 E	119.54@	177.17	7.79	
6926.00	19.35	1.60	6913.90	32.00	-109.54	109.55 S	6.20 E	109.72@	176.76	8.82	
6957.00	22.34	0.41	6942.86	31.00	-98.51	98.52 S	6.39 E	98.73@	176.29	9.74	
6989.00	24,45	358.41	6972.23	32.00	-85.81	85.82 S	6.25 E	86.04@	175.84	7.04	
7021.00	25.94	357.73	7001.19	32.00	-72.20	72.20 S	5.79 E	72.43@	175.42	4.74	
7053.00	28.05	358.37	7029.70	32.00	-57.68	57.69 S	5.30 E	57.93@	174.75	6.66	
7085.00	29.63	358.24	7057.73	32.00	42.25	42.26 S	4.84 E	42.53@	173.47	4.94	
7117.00	30.25	358.60	7085.46	32.00	-26.29	26.29 S	- 4,40 E	26.66@	170.50	2.02	
7148.00	31.48	358.62	7112.07	31.00	-10.39	10.39 S	4.01 E	11.14@	158.89	3.97	
7180.00	33.41	359.14	7139.07	32.00	6.77	6.77 N	3.68 E	7.70@	28.54	6.09	
7212.00	36.67	0.02	7165.27	32.00	25.14	25.14 N	3.55 E	25.39@	8.04	10.31	
7243.00	39.31	0.16	7189.70	31.00	44.22	44.22 N	3.58 E	44.36@	4.63	8.52	
7275.00	41.94	0.55	7213.98	32.00	65.05	65.05 N	3.71 E	65.16@	3.27	8.26	
7307.00	45.11	1.63	7237.18	32.00	87.08	87.08 N	4.14 E	87.18@	2.72	10.17	
7339.00	48.98	2:49	7258.99	32.00	110.49	110.48 N	4.99 E	110.59@	2.58	12.25	
7370.00	52.14	2.49	7278.68	31.00	134.40	134.40 N	6.03 E	134.53@	2.57	10.19	
7402.00	56.01	2.51	7297.45	32.00	160.29	160.28 N	7.16 E	160.44@	2.56	12.09	
7434.00	59.97	2.53	7314.41	32.00	187.39	187.38 N	· 8.35 E	187.57@	2.55	12.37	
7466.00	63.93	2.11	7329.45	32.00	215.60	215.59 N	9.49 E	215.80@	2.52	12.43	
7497.00	68.24	0.83	7342.02	31.00	243.93	243.92 N	10.21 E	244.13@	2.40	14.41	
7529.00	72.63	0.54	7352.73	32.00	274.07	274.06 N	10.57 E	274.26@	2.21	13.75	
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12.37 14.74 13.75 13.45

2.04 1.90 1.78 1.62

305.10@ 335.50@ 367.27@ 399.21@

10.87 E 11.15 E 11.42 E 11.27 E

304.90 N 335.31 N 367.09 N 399.05 N

304.91 335.32 367.10 399.06

32.00 31.00 32.00 32.00

7361.22 7367.20 7370.90 7372.25

0.57 0.49 0.48 358.99

76.59 81.16 85.56 89.60

7561.00 7592.00 7624.00 7656.00

Survey Report

PathFinder - a Schlumberger company

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CHEVRON USA INC. SKEEN 23 26 26 FEDERAL # EDDY COUNTY, NM API#: 30-015-42883 Rig: PathFinder – a Schlumberger company Survey Report

> CHEVRON USA INC. SKEEN 23 26 26 FEDERAL #6H EDDY COUNTY, NM API#: 30-015-42883 Rig: Nabors M51

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	DL	(dg/10	3.5	т. С.	1.7	1.6	č	2.0	0.5	0.4	0.8	4.6	1.7.	<b>16</b> .0	0.7	1.8	2.1	2.5	2.7		2.1	2.4	0.6	0.8	1.5(	1.5(	0.0	0.4	0.51	0.25	2.4(	1.8
	Dir e	teg)	1.04	0.53	0.08	359.83	250.73	01.000	359.63	359.52	359,44	359.46	359.57	359.66	359.69	359.68	359.65	359.62	359.63		359.69	359.76	359.87	359,99	0.09	0.14	0.16	0.18	0.19	0.20	0.20	0.19
	Closu	(#) (E) (C)	495.07@	589.90@	684.76@	779.67@	@11 67 @	014-030	970.58@	1065.53@	1160.49@	1255.46@	1350.40@	1446.37@	1541.35@	1636.35 <b>@</b>	1731.34@	1826.32@	1921.31@	)	2016.27@	2112.21@	2207.13@	2302.00@	2396.91@	2492.88@	2587.86@	2682.82@	2777.78@	2872.75@	2968.65@	3063.54@
ð I	TAL Usr Offsats	(ft)	9.01 E	5.42 E	0.96 E	2.27 W	, 42 W	4,13 W	6.33 W	¥ 86.8	11.33 W	11.79 W	10,15 W	8.65 W	8.41 W	W 60.6	10.59 W	12.26 W	12.29 W	-	11.01 W	8.78 W	5.08 W	0.32 W	3.90 E	6.03 E	7.19 E	8.42 E	9.28 E	9.82 E	10.31 E	10.30 E
	TO	(H)	494.99 N	589.88 N	684.76 N	779.67 N	N 63 870	0/4-07 N	970.56 N	1065.50 N	1160.43 N	1255.41 N	1350.36 N	1446.34 N	1541.33 N	1636.32 N	1731.31 N	1826.28 N	1921.28 N		2016.24 N	2112.20 N	2207.12 N	2302.00 N	2396.90 N	2492.87 N	2587.85 N	2682.81 N	2777.77 N	2872.74 N	2968.64 N	3063,52 N
	Vertical	(L)	495,00	589.88	684.76	779.66	40 4 60	0.4.01	970.56	1065.49	1160.42	1255.40	1350.35	1446.33	1541.32	1636.32	1731 30	1826.27	1921.26		2016.23	2112.19	2207.12	2302.00	2396.91	2492.88	2587.85	2682.81	277.772	2872.74	2968.64	3063.53
	Course	. (11)	96.00	95.00	95.00	95.00	06.00	00.08	96.00	95.00	95.00	95.00	95.00	96.00	95.00	95.00	95 00	95.00	95.00		95.00	96.00	95.00	95.00	95.00	96.00	95.00	95.00	95.00	95.00	96.00	95.00
	QVT	( <b>H</b> )	7370.11	7367.70	7366.38	7363.76	7964 43	1 301.42	7358.98	7356.64	7354.09	7354.31	7356.63	7357.74	7359.13	7359.42	7360.00	7360.29	7359.42		7357.67	7355.82	7355.82	7356.26	7356.78	7357.88	7359.78	7362.12	7364.75	7367.15	7371.35	7375.94
	Drift Dir	(deg)	358.31	357.36	357.25	358.85	250 04	18.000	358.46	358.35	358.81	0.63	1.35	0.45	359.84	359.33	358.87	359.11	0.85		0.70	1.96	2.50	3.25	1.84	0.70	0.70	0.79	0.25	0.40	0.18	359.81
	Incl	(deg)	92.95	89.96	91.63	91.54	00 10	07'I.R	91.63	91.19	91.89	87.85	89.34	89.34	88.99	90,66	88.64	91.01	90.04		92.07	90.13	89.87	89.60	89.78	88.90	88.81	88.37	88.46	88.64	86.35	88.11
	Measured	(¥)	7752.00	7847.00	7942.00	8037.00	00 00 8	0132.00	8228.00	8323.00	8418.00	8513.00	8608.00	8704.00	8799.00	8894.00	8989 00	9084.00	9179.00		9274.00	9370.00	9465.00	9560.00	9655.00	9751.00	9846.00	9941.00	10036.00	10131.00	10227.00	10322.00
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PathFinder – a Schlumberger company

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Survey Report

CHEVRON USA INC. SKEEN 23 26 26 FEDERAL #6H EDDY COUNTY, NM API#: 30-015-42883 Rig: Nabors M51

Measured Denth	Inct	Drift Dir	DVT	Course Length	Vertical Section		IAL ar Offecte	Closu Diet	re Vir	DLS
(H)	(deg)	(deg)	(#)	(H)	(H)	(H)	(ff)	( <b>ff</b> ) (d	leg)	(dg/100ft)
10417.00	89.87	359.67	7377.61	95.00	3158.51	3158.50 N	9.87 E	3158.52@	0.18	1.86
10513.00	86.88	359.77	7380.33	96.00	3254.46	3254.45 N	9.40 E	3254,46@	0.17	3.12
10608.00	89.78	359.48	7383.10	95.00	3349.40	3349.40 N	8.78 E	3349.41@	0.15	3.07
10703.00	90.13	359.23	7383.18	95.00	3444.40	3444.39 N	7.71 E	3444.400	0.13	0.45
10798.00	90.48	359.71	7382.67	95.00	3539.39	3539.39 N	6.83 E	3539.39@	0.11	0.63
10894.00	90.31	359.84	7382.01	96.00	3635.39	3635.38 N	6.45 E	3635.39@	0.10	0.22
10989.00	89.96	359.48	7381.78	95.00	3730.38	3730.38 N	5.89 E	3730.39@	0.09	0.53
11084.00	89.25	359.78	7382.44	95.00	3825.38	3825.38 N	· 5.28 E	3825.38@	0.08	0.81
11179.00	88.55	359.11	7384.26	95.00	3920.36	3920.35 N	4.36 E	3920.36@	0.06	1.02
11274.00	90.75	358.85	7384.84	95.00	4015.33	4015.33 N	2.66 E	4015.33@	0.04	2.33
11370.00	88.81	358.62	7385.21	96.00	4111.30	4111.30 N	0.55 E	4111.30@	0.01	2.03
11465.00	89.16	358.72	7386.89	95.00	4206.26	4206.26 N	1.66 W	4206.26@	359.98	0.38
11560.00	89.34	357.68	7388.14	95.00	4301.20	4301.20 N	4.64 W	4301.21@	359.94	1.11
11655.00	89.87	358.04	7388.79	95.00	4396,13	4396.14 N	8.19 W	4396.14@	359.89	0.67
11750.00	89.25	356.45	7389.52	95.00	4491.01	4491.02 N	12.76 W	4491.04@	359.84	1.80
11845.00	89.87	357.47	7390.25	95.00	4585.86	4585.88 N	17.79 W	4585.92@	359.78	1.26
11940.00	89.78	358.95	7390.54	95.00	4680.81	4680.83 N	20.76 W	4680.88@	359.75	1.56
12036 00	91.89	357 68	7389 14	96 00	4776 75	4776 77 N	23 58 W	4776 83@	350 77	2 57

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## Wellbore Schematic

Well Na SKEE	me N 23-26-26 FED 006H	Lease Skeen 22-26-26 Fed		Field Name Delaware R	iver			Busines Mid-C	ss Unit Continen	 t	
	Land - Original Hole, 6/24/20	15 9:30:02 AM	Job Details	3				•			
MÖ	Curra - Crigina - No			Job Cat	egory			Start E	Date	Rig/Uni	End Date
(#K8)	Vertical schemat	ic (actual)	Completion			·	4/23/	2015		5/20/2015	
· · · · ·		andread, 12 (2007) (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2	Completion				5/26/	2015		5/28/2015	I
-1246			Completion				6/22/	2015			
95			Coole a Sta								
54.5		y a day 4 day 22 h 42 h mang 2 Tai 2 + (12) 4 1 βa mananana Maya 2 h 12 tai 23 ha na mananana Maya 2 h 12 tai 23 ha na	Casing Str	ings				1	<u> </u>		Cat Death
		ang Anni (2:54) 11 2 (4:51) an Gene (2:54) 12 2 (1:52) an Gene (2:54) 12 2 (1:52)	Csg	Des	OD (in)	WVI	en (lb/ft)	Gr	ade	Top Thread	(MD) (ftKB)
227 5		ны Сайын (1934) 82 (19) 298 (19) Хайну дан (1934) 72 (19) 297 (19) Хайну Хайн (1941) 75 (19) 78 (19) Хайнуу Сайн (19) 77 (19) 78 (19)	Conductor			20	94.00	H-40			80
3845 0		haitheir (3 ban ≥ 7 th 300 t to nhug 7 10 2 to t 10 t AND an na bant 1 ba t And 7 t to a t	Surface		13 3	/8	48.00	H-40		ST&C	382
		a (A Manufal 218 244) 1367 a (B ang Cato 248 2010 349 144	Intermediat	e Casing	95	/8	40.00	HCK5	5	LTC	1,915
1,0204		ang José Puni Babi test de Bo ang Buo Puni Babi test, Lab ang Puni Puni Puni Puni Puni Puni Puni Puni	1					1			
1432		nng 200 2 vir(2 4)2 4)4 40 1 12 Unios P FA 2 vir(2 20) 4 + 40 112 2 200 2 vir(2 20) 7 20)	Production	Casing	5 1	/2	17.00	HCP-1	10	CDC	12,093
4 228 7		we way the transferration of the second seco	Tubing Str	ings							
		anny 374 344 447 423 884 43 annu 11 Ainmaine 278 1 244 43 84 43 annu 12 Ain 344 34 1 344 43 84 84 annu 12 Ain 344 3 84 34 34 34 34	Versa Set	packer set a	t 6,682.4ft	КВ ол 5	23/2014	17:30			
54419		anny 278 2441 444 149 149 ar LB Manager 278 2441 504.01 ang 278 241 441 442 ang	Tubing Descrip	tion			Run Date		String Len	igth (/t) Set D	epth (MD) (ftKB)
6.656.2		2 (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	Versa Set p	backer			5/23/	2014	1.0	21.39	6,682.4
5 677 5		Ang 130 2 661 6369 6 89 Alwe 5 82 6 921 6370 3 64 K-Mayon 321 3268 6 178 123	Packer	item UBS		1is 1	4 61	vvi (i⊡/it)	Grade	Len (ft) 8 35	Buff (RKB) 6 669 4
		neng a neng di Ma Mandri ang Manan Gama Di Ma Sakil a sekil di Ma	Tubing				2 7/8	6 50	1-80	6.00	6 675 A
7 702 1		Carpella Ing Wingers	XN - Ninnle				3.28	0.00		1 73	6 677 7
7.923 1		(Charge 1004)1000 (1000)10	Tubing				2 7/0	6 60	1 20	1.73	6 601 6
t gen i		Churge Labi-Lati Waldens	Miroling	iido			2 110	0.50		4.20	0,001.0
		1 Charge & 2004-0244 1/1400-04	wireline Gu			<u> </u>	3.7		<u> </u>	0.75	0,082.4
8 191 9		Cover 6 1956 78 1710001	Tubing - P	roduction s	et at 6,661	OTTER	n 5/27/2	015 12:	00		
. 8.2612		Couge 4 26+4 26+ Articlet	Tubing Jascip	oduction			5/27/	2015	String Ler	6.639.18	6.661.0
		Gard 1394 an Frank		ttem Des		jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
6,460 0		ICAU 8 446 8 443 W180814	Tubing			1	2 7/8	6.50	L-80	32.68	54.5
6.526.9		I Churge 8331-4429 578094 I Churge 8351-4495 578044	Tubing Pup	) Jaint		3	2 7/8	6.50	L-80	12.00	66.5
1728.0	17851 · 17851 · · · · · · · · · · · · · · · · · · ·	6 Charge 8.641 9.842 AV89914 6 Charge 8.724-8.729 IV91914	Tubing	,		49	2 7/8	6.50	L-80	1,600.04	1,666.5
			Gas Lift Ma	andrei			2 7/8			4.10	1,670.6
47960			Tubing			23	2 7/8	6.50	L-80	748,56	2,419.2
J 396 1		Carp - 201-2 01 - 2400-5	Gas Lift Ma	Indrel		1	2 7/8			4.10	2.423.3
8.065.9		Charge 1 883 + 88 4 44449	Tubina			19	2 7/8	6.50	1 -80	619.80	3 043 1
		(Charge 1 196-9 122) 4-6489-9 (Charge 1 197-1 197) 4-7648-9	Gas Lift Ma	andrel			2 7/8			4 10	3 047 2
9 264 1			Tubing			18	2 7/8	6.50	1 -80	587.68	3 634 9
¥ 333.0		(Charge # 201-1.00 AM0010) (Charge # 200-1.00 AM0010)	Gas Lift Ma	ndrel			2 7/8	0.00		4 10	3 639 0
9 532 2		ichege Balli Jall' Unblen	Tubing				2 7/8	6 50	1.80	597 71	4 226 7
			Gas Lift Ma	ndrol		1	27/9	0.50	1-00	4 10	4,220.1
86010		Charge Bank-Rank Artigrap	Tubing			10	2 7/9	6 50	1 80	597.02	4,200.0
9 792 9		Compe is 2014 THE DEBUT	Goo Lift Mo	ndrol	•	10	2 110	0.50	2-00	507.92	4,010.7
+ 860 1		itary and the letter	Tubica				2 110	6 50	1 80	4,10	4,022.0
		Churge 934 434 L4664	Can Life M	ndral		19	2 110	0.50	L-00	018.04	5,440.9
10,067 P		Guy din ark lan	Tubles			1	2 110	A FA	1 00	4.10	0,445.0
10,137 1		Charge 16 726-18 137 666016 Charge 16385-1833= 656019	gniau i			18	2 /18	0.50	L-80	585.09	6,030.0
10 336 0		Charge Within 111 Wilden	Gas Lift Ma	marel		1	2 //8	0.50		4,10	6,034.1
		CHIM 18-18-18-18 8/08/16	gniau i			18	2 //8	6.50	L-80	587.84	6,622.0
10 404 9		Eburge 18 476-18 423 (1669-16	Gas Lift Ma	Indrel		1	2 7/8			4.10	6,626.1
10 604 0		unarge mi 737-19 639 656615 Chwyr 18,044 19 646 646816	Tubing			1	2 7/8	6.50	L-80	32.72	6,658.8
10 672 9		Change Wall-tials inapper	On-Off Too			1	2 7/8			2.20	6,661.0
		Charge 16 774 16 1-16 (2001) Charge 16 186-16 497 (7-1691)	Perforation	าร							
10,872 0		Charge 18873-18-26 Adapter	.			Shot	Entern	d Shat			
10 540 5		Charge 10 856 10 let. Lesland	Date	Top (fiKB	Btm (ftKB)	(shots/f		tal		Zone & Complet	on
	20071, 1925	Gerre II 175 Harts 143814	5/10/2015	7,700.	0 7,702.	<u> </u>	ו	12	2n bone	springs, Origin	al Hole
11,140.1		iderge 11 (Ab31 )+2 (Bi2014	5/10/2015	7,760.	0 7,762.	) 6.1	ו	12	2n bone	springs, Origin	al Hole
11 207 0		(Change III (966-II ) 97 (Barger) (Change III (976-III ) 97 (Barger)	5/10/2015	7,835.	0 7,837.0	) 6.1	ו	12	2n bone	springs, Origin	al Hole
11,405 B		Cowys 11 356 11 John Angela Cowys 11 466 11 John Anders	5/10/2015	7,924.	7,926.0	0 6.0	)	12	2n bone	springs, Origin	al Hole
		•	5/10/2015	7,991	0 7.993.0	6.0	<b>5</b>	12 2	2n bone	springs. Origin	al Hole
11,763 t		20020	5/10/2015	8.058	030.8 0		)	12 2	2n bone	springs. Origin	al Hole
11.903.2		, 5 h2 6.002 11003 1 (0).	5/10/2015	8 125	0 8 127			12	2n hone	soringe Origin	al Hole
		a birt ( 1999 11999 1099 and 2009 1199 1099 1099 and 2009 1199 1199 1199 and 2010 ( 1999 1199 1199	5/10/2015	8 102	0,127.0		<u>.</u>	12 1	2n hone	enringe, Origin	al Holo
71,700 2		nadeg Enter 6 10) d 1122 (1396 5 6) nadeg Anna 6 122 (1302 13 100 122 ps Las Conve 6 122 (1406 122 ps Conve 6 122 (1506 1502 12 120 12 120		0,192.		1	1	12 2		opringo, Origin	
12,092 6		ar Der 1 M. + 612 13 Mil ( M.								<u> </u>	
			Par	te 1/3					5	Penort Printed	6/2//2015

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## **Wellbore Schematic**

Weil Na SKEE	иле Lease N 23-26-26 FED 006H Skeen 22-26-26 Fed		Field Name Delaware Riv	er		Busin Mid-	ess Unit Continent
	Land - Original Hole, 6/24/2015 9:30:02 AM	Perforation	ns				
MD (fiKB)	Vertical schematic (actual)				Shot	Calcurat Char	
<u>,,,,,_</u> ,		Date	Top (ftKB)	Btm (ftKB)	(shots/ft)	Totał	Zone & Completion
-924.8	en e	5/10/2015	8,259.0	8,261.0	6.0	12	2n bone springs, Original Hole
60	in an and a substantial statements and a substantial statements where the substantial destination of the substantial	5/10/2015	8,326.0	8,328.0	6.0	12	2n bone springs, Original Hole
		5/10/2015	8,393.0	8,395.0	6.0	12	2n bone springs, Original Hole
	A Company of the Comp	5/10/2015	8,460.0	8,462.0	6.0	12	2n bone springs, Original Hole
727 8	A second se	5/9/2015	8,527.0	8,529.0	6.0	12	2n bone springs, Original Hole
- 3460		5/9/2015	8,594.0	8,596.0	6.0	12	2n bone springs, Original Hole
11214		5/9/2015	8,661.0	8,663.0	6.0	12	2n bone springs, Original Hole
2 429 2		5/9/2015	8,728.0	8,730.0	6.0	12	2h bone springs, Original Hole
		5/9/2015	8 862 0	8 864 0	6.0	12	2n bone springs, Original Hole
4.2287		5/9/2015	8 929 0	8 931 0	0.0 6.0		2n bone springs, Original Hole
1449		5/9/2015	8 996 0	8 998 0	6.0	12	2n bone springs, Original Hole
F 654 3		5/9/2015	9.063.0	9.065.0	6.0	12	2n bone springs, Original Hole
6.077.5		5/9/2015	9,130.0	9.132.0	6.0	12	2n bone springs, Original Hole
7 707 1		5/9/2015	9,197.0	9,199.0	6.0	12	2π bone springs, Original Hole
	2 A 21 A	5/9/2015	9,264.0	9,266.0	6.0	12	2n bone springs, Original Hole
7 123 0	Contraction of the second seco	5/9/2015	9,331.0	9,333.0	6.0	12	2n bone springs, Original Hole
7.003.1	1 2001 UCC III COMPANY	5/9/2015	9,398.0	9,400.0	6.0	12	2n bone springs, Original Hole
189.0	A COLOR AND A COLO	5/9/2015	9,465.0	9,467.0	6.0	12	2n bone springs, Original Hole
47817		5/9/2015	9,532.0	9,534.0	6.0	· 12	2n bone springs, Original Hole
	A CALL AND	5/9/2015	9,599.0	9,601.0	6.0	12	2n bone springs, Original Hole
4,480.0		5/9/2015	9,666.0	9,668.0	6.0	12	2n bone springs, Original Hole
1,620 D	1 2010 0 -	5/9/2015	9,733.0	9,735.0	6.0	12	2n bone springs, Original Hole
a 724 0		5/9/2015	9,800.0	9,802.0	6.0	12	2n bone springs, Original Hole
8 798 9		5/8/2015	9,867.0	9,869.0	6.0	12	2n bone springs, Original Hole
	Sector Corport Hill Control Corport Hill Control Contr	5/8/2015	9,934.0	9,936.0	6.0	12	2n bone springs, Original Hole
		5/8/2015	10,001.0	10,003.0	6.0	12	2n bone springs, Original Hole
9 046 C	12221 C - 1225 7 - 1225 7 - 1225 1 - 12	5/8/2015	10.068.0	10.070.0	6.0	12	2n bone springs, Original Hole
<b>D 2014</b> 1	Barrer Charge S 10 110 644411					/=	
0.2250	41 Cong Juni 1 57 4 80 6 101 176	5/5/2015	10,135.0	10,137.0	6.0	12	2n bone springs, Original Hole
	2001 - 1926						
		5/5/2015	10,202.0	10,204.0	6.0	12	2n bone springs, Original Hole
	EXAMPLE AND A CONTRACT OF A DESCRIPTION OF A DESCRIPTIONO	5/5/2015	10 269 0	10 271 0	6.0	12	2n hone springs, Original Hole
\$ 780 B	The second	0,0,2010	10,200.0	10,271.0	0.0		zi bone springs, originar nore
\$ ##\$ 1	A State	5/5/2015	10,336.0	10,338.0	6.0	12	2n bone springs, Original Hole
10 097 0	Sector 2 A						
16 127 1		5/5/2015	10,403.0	10 <sub>1</sub> 405.0	6.0	12	2n bone springs, Original Hole
	1         1	5/5/2015	10 470 0	10 472 0	60		2n hope springs, Original Hala
10 234 5		0.012010	10,770.0	10,412,0	0.0	. 12	za oone aponga, Onginal Hole
*****	1 DAVE 1044 Part Comp N (2010) 14 Minute	5/5/2015	10,537.0	10,539.0	- 6.0		2n bone springs, Original Hole
10 464 0	1200         1200 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
10 872 9		5/5/2015	10,604.0	10,606.0	6.0	12	2n bone springs, Original Hole
	TIDERTI A TIDERTI AND TIDERTI	E/E/0046	40.074.0	40.070.0			
10 172.9	Dependence Dependence (ADDet)	5/5/2015	10,671.0	10,673.0	6.0	12	∠n oone springs, Original Hole
10,940 9	I E CAPEL III FE CAPEL IIII FE CAPEL IIIII FE CAPEL IIIIII FE CAPEL IIIII FE CAPEL IIIIII FE CAPEL IIIII FE CAPEL IIIIII FE CAPEL IIIIII FE CAPEL IIIIII FE CAPEL IIIIIII FE CAPEL IIIIIII FE CAPEL IIIIII FE CAPEL IIIIIIII FE CAPEL IIIIII FE CAPEL IIIIII FE CAPEL IIIIII FE CAPEL IIIIIII FE CAPEL IIIIII FE CAPEL IIIIIII FE CAPEL IIIIIIIIIII FE CAPEL IIIIIIIIIIIIIIIII FE CAPEL IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	5/5/2015	10 738 0	10 740 0	6.0	12	2n hone springs, Original Hole
13,340.5	A A A A A A A A A A A A A A A A A	.	,		0.0		
11 787 11	1 2020 1 200	5/5/2015	10,805.0	10,807.0	6.0	12	2n bone springs, Original Hole
	22.5 v11         15.2 v2.1         Brown Charge 11.2 (11.2 to 1.0						
	E State Company Company 1146-01400 Bodynal	5/5/2015	10,872.0	10,874.0	6.0	12	2n bone springs, Original Hole
117631	Constant and a second and	E/4/0045	10,000,0	10.017.0			
11 140 2		0/4/2015	10,939.0	10,941.0	6.0	12	∠n bone springs, Uriginal Hole
11.0012		5/4/2015	11.006.0	11,008.0	6.0	12	2n bone springs. Original Hole
		3, 1,2010	,000.0	,000,0	0.0	, 2	an serie springer original hole
		<u></u>			l		

Report Printed: 6/2



## Wellbore Schematic

Well Na SKEE	Ine Lease Skeen 22-26-26 FED 006H Skeen 22-26-26 Fed	Fiel De	<sup>d Name</sup> laware Riv	er		Busin Mid-	ess Unit Contine	ent
	Land - Original Hole, 6/24/2015 9:30:02 AM	Perforations						
MD (ftKB)	Vertical schematic (actual)				Shot Dens	Entered Shot		
	and a second sec	Date	Top (ftKB)	61m (ftKB)	(shots/ft)	Total	2n han	Zone & Completion
-374 6	14 Garay ng Andre Bara (1797 - Dan 1977) 157 Garay ng Ang San (1977 - Dan 1977) 157 Garay ng Ang San (1977 - Dan 1977)	5/4/2015	11,073.0	11,075.0	0.0	12	2n Don	e springs, Original Hole
		5/4/2015	11,140.0	11,142.0	6.0	12	2n bon	e springs, Original Hole
¥4								, , , ,
227 0	19 Marcales CM 1916 (D. 19 Marcales CM 1916 (D. 19 19 Marcales CM 1916 (D. 19 19 Marcales CM 1916 (D.	5/4/2015	11,205.0	11,207.0	6.0	12	2n bon	e springs, Original Hole
385.0		5/4/2015	11 272 0	11 274 0	60	10	2n hon	o oprigan Original Hole
		01412010	11,272.0	11,274.0	0.0	12	211 0010	e springs, Original Hole
	1 Compare 1 bit 6 and 1 the total	5/4/2015	11,339.0	11,341.0	6.0	12	2n bon	e springs, Original Hole
7 428 2		~						
4 224 7		5/4/2015	11,406.0	11,408.0	6.0	12	2n bon	e springs, Original Hole
\$ 444 \$	The second secon	5/1/2015	11.763.0	11,765.0	6.0	12	2n bón	e springs, Original Hole
4 854.0								
1.677.5		5/1/2015	11,763.0	11,765.0	6.0	12	2n bon	e springs, Original Hole
7 702 1		5/1/2015	11 922 0	11 825 0		10	20 60-	
	ZATE * STATE THE STATE S	0/1/2015	11,000.0	11,000.0	0.0	12		e springs, Onginal Hole
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Buges Garge 7 Sar T eas Underto	5/1/2015	11,833.0	11,835.0	6.0	12	2n bon	e springs, Original Hole
7 893 1	A CETT TACL CONTRACTOR AND A CONTRACT AND A CONTRAC						.	•
4.10% p		Other Strings	Pull Da	la Sat	Denth /(tk/P)			Com
J 261 2	A CALL AND				. oopin (nixo)			
a 450.0	And a second sec	Other In Hole	<b>_</b>	I		1		
6,528.9	Provide Comparison (1974)	Des Erac Pluo	Top (f	tKB) Bim (1	(tKB) Ru	1 Date P	ull Date	Com Rook Set & Seet
6 726.0	EXAMINATION     1023       EXAMINATION     1024       EXAMINATION     1024	(permanent)	7,50	,0.0 7,90	52.0 5/0/2	013 3/11	2015	Feak Sel A Seal
		Frac Plug	7,95	57.0 7,95	59.0 5/10/	2015		Peak Set A Seat
	The second se	(permanent)						
0 100 1	2	(permanent)	8,22	25.0 8,22	27.0 5/10/	2015		Peak Set A Seat
9,085 C	2571 2581 258 2 2591 2581 2591 2591 2591 2591 2591 2591 2591 259	Frac Plug	8,49	3.0 8.49	95.0 5/10/	2015		Peak Set A Seat
· 87841	Construction of the second sec	(permanent)			•			
B 333 0	Company and Syd a	Frac Plug	8,76	61.0 8,76	33.0 5/9/2	015		Peak Set A Seat
+ 692 Z	Total And	(permanent)	9.02	00 003	1 0 5/0/2	015		Pook Set & Seet
9 <b>60</b> 1 D	A State of the second s	(permanent)	5,02	.9.0 9,00	1.0 3/8/2	013		reak Sel A Seal
	BOOTLE 1993	Frac Plug	9,27	6.0 9,27	78.0 5/9/2	015		Peak Set A Seat
		(permanent)						
6 (889 1		(permanent)	9,54	14.0 9,54	+6.0   5/9/2	015		Peak Set A Seat
10,087 9		Frac Plug	9,83	3.0 9,83	35.0 5/9/2	015		Peak Set A Seat
10,137.5	1 (0/5) (1 (200)	(permanent)						
10,330 D	A CARLEN CARLEN CARLEN AND AND AND AND AND AND AND AND AND AN	Frac Plug	10,1	01. 10,1	103. 5/8/2	015		Peak Set A Seat
10 404 6	(2) A Terrer (2) A TERRE	Frac Plug	10.3	169. 10.3	370. 5/5/2	015		Peak Set A Seat
10 804 D		(permanent)		0	0	···		Can Oct A Ocal
10 672 9		Frac Plug	10,6	37. 10,6	38. 5/5/2	015		Peak Set A Seat
		(permanent)			0	015		Deals Oak A.O
	E Contraction of the second state of the secon	(permanent)	10,9	01 10,8	0 0	015		Peak Set A Seat
10,64D B	Control of the second sec	Frac Plug	11.1	68. 11.1	170. 5/4/2	015		Peak Set A Seat
11,140 1		(permanent)		0	0			
11 207 0	A CARLER CONTRACTOR CONTRACT	Frac Plug	11,4	41. 11,4	142. 5/4/2	015		Peak Set A Seat
11 e05 a	1 5 2 1			<u> </u>	v			J
11,763.1								
11909-3								
11 956 2								
12,092 d	A THE REPORT OF THE PART OF TH		010				'	

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