

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico ARTESIA DISTRICT Energy, Minerals and Natural Resources <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-size: 2em; line-height: 1;"> DEC 21 2015 RECEIVED </div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-015-32862																	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name STATE 2									
								6. Well Number: 008									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator CHEVRON U.S.A.								9. OGRID 4323									
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705								11. Pool name or Wildcat BENSON; DELAWARE									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	N	2	19S	30E		660	SOUTH	1980	WEST	EDDY							
BH:																	
13. Date Spudded 07/24/2015		14. Date T.D. Reached		15. Date Rig Released 09/02/2015		16. Date Completed (Ready to Produce) 08/24/2015		17. Elevations (DF and RKB, 3428' GL									
18. Total Measured Depth of Well 12234'			19. Plug Back Measured Depth 5941'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 4934-5152' DELAWARE																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
17 1/2"																	
		NO CHANGE															
<i>In the future, even if no change, please insert info in this section. THANKS.</i>																	
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2 3/8"	4959'											
26. Perforation record (interval, size, and number) 4934-4946, 4950-4954, 4962-4966, 4978-4994, 4998-5010, 5014-5022, 5110-5118, 5134-5142, 5144-5152 (354 SHOTS)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.												
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED										
					4934-5152		FRAC W/20/40-171,743 LBS, 100 MSH-10,801 LBS, CRC LT - 29,806 LBS										
							TOTAL PROPPANT-212,350 LBS										
28. PRODUCTION																	
Date First Production 10/17/2015			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING									
Date of Test 10/17/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl. 271	Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By							
31. List Attachments WELLBORE SCHEMATIC, TUBING SUMMARY, SUMMARY REPORTS																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 12/17/2015
E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
	T. Canyon	T. Ojo Alamo	T. Penn A"
	T. Strawn	T. Kirtland	T. Penn. "B"
	T. Atoka	T. Fruitland	T. Penn. "C"
	T. Miss	T. Pictured Cliffs	T. Penn. "D"
	T. Devonian	T. Cliff House	T. Leadville
	T. Silurian	T. Menefee	T. Madison
	T. Montoya	T. Point Lookout	T. Elbert
	T. Simpson	T. Mancos	T. McCracken
	T. McKee	T. Gallup	T. Ignacio Otzte
	T. Ellenburger	Base Greenhorn	T. Granite
	T. Gr. Wash	T. Dakota	
	T. Delaware Sand	T. Morrison	
	T. Bone Springs	T. Todilto	
	T.	T. Entrada	
	T.	T. Wingate	
	T.	T. Chinle	
	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32862 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State 2																																										
2. Name of Operator Chesapeake Operating Inc.	8. Well No. 8																																										
3. Address of Operator P.O. Box 11050 Midland, TX 79702-8050	9. Pool name or Wildcat Undesignated Hackberry; Morrow, North																																										
4. Well Location Unit Letter N 660 Feet From The South Line and 1980 Feet From The West Line Section 2 Township 19S Range 30E NMPM Eddy County																																											
10. Date Spudded 08/10/2003	11. Date T.D. Reached 09/17/2003																																										
12. Date Compl. (Ready to Prod.) 10/21/2003	13. Elevations (DF& RKB, RT, GR, etc.) 3427 GR																																										
14. Elev. Casinghead 3427'	15. Total Depth 12234																																										
16. Plug Back T.D. 12148	17. If Multiple Compl. How Many Zones?																																										
18. Intervals Drilled By x	19. Producing Interval(s), of this completion - Top, Bottom, Name 11598-11978																																										
20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run None																																										
22. Was Well Cored No	23. CASING RECORD (Report all strings set in well)																																										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>13-3/8</td> <td>48#</td> <td>673</td> <td>17-1/2</td> <td>700 sx</td> <td>None</td> </tr> <tr> <td>8-5/8</td> <td>32#</td> <td>3228</td> <td>11</td> <td>925 sx</td> <td>Circ 85 sx</td> </tr> <tr> <td>5-1/2</td> <td>17#</td> <td>12234</td> <td>7-7/8</td> <td>1350 sx</td> <td>None</td> </tr> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8	48#	673	17-1/2	700 sx	None	8-5/8	32#	3228	11	925 sx	Circ 85 sx	5-1/2	17#	12234	7-7/8	1350 sx	None	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3">24. LINER RECORD</th> <th colspan="3">25. TUBING RECORD</th> </tr> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td></td> <td></td> <td></td> <td>2-7/8</td> <td>11608</td> <td>11596</td> </tr> </table>	24. LINER RECORD			25. TUBING RECORD			SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET				2-7/8	11608	11596
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SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET																																						
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26. Perforation record (interval, size, and number) 11969-11978 - 2 SPF 11598-11602 - 16 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Natural</td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Natural																																							
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28. PRODUCTION																																											
Date First Production 03/29/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																																										
Well Status (Prod. or Shut-in) Producing																																											
Date of Test 04/03/2006	Hours Tested 24																																										
Choke Size 12/64	Prod'n For Test Period 0																																										
Oil - Bbl 0	Gas - MCF 111																																										
Water - Bbl. 0	Gas - Oil Ratio 0																																										
Flow Tubing Press. 35	Casing Pressure 40																																										
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Oil Gravity - API - (Corr.) 0	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																																										
30. List Attachments None																																											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																											
Signature 	Printed Name Brenda Coffman																																										
E-mail Address bcoffman@chkenegy.com	Title Regulatory Analyst																																										
Date 04/07/2006																																											