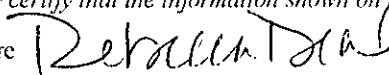


Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="position: absolute; top: 50px; left: 150px; font-size: 24px; font-weight: bold;">NM OIL CONSERVATION</div> <div style="position: absolute; top: 50px; left: 200px; font-size: 18px;">State of New Mexico</div> <div style="position: absolute; top: 50px; left: 200px; font-size: 14px;">Energy, Minerals and Natural Resources</div> <div style="position: absolute; top: 70px; left: 200px; font-size: 24px; font-weight: bold;">DEC 18 2015</div> <div style="position: absolute; top: 110px; left: 200px; font-size: 24px; font-weight: bold;">RECEIVED</div> <div style="position: absolute; top: 80px; left: 350px; font-size: 18px;">Oil Conservation Division</div> <div style="position: absolute; top: 100px; left: 350px; font-size: 18px;">1220 South St. Francis Dr.</div> <div style="position: absolute; top: 115px; left: 370px; font-size: 18px;">Santa Fe, NM 87505</div>						Form C-105 Revised August 1, 2011					
						1. WELL API NO. 30-015-42070					
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
						3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Lone Tree Draw 14 State Com					
						6. Well Number: 1H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137					
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Carlsbad; Bone Spring, East					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	11	21S	27E		335	South	1010	East	Eddy	
BH:	P	14	21S	27E		535	South	815	East	Eddy	
13. Date Spudded 3/12/15	14. Date T.D. Reached 3/28/15	15. Date Rig Released 3/31/15			16. Date Completed (Ready to Produce) 1/0/00			17. Elevations (DF and RKB, RT, GR, etc.) 3224.4' GL			
18. Total Measured Depth of Well 12601 MD, 7690.96 TVD			19. Plug Back Measured Depth 12504.3			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR/CCL & GR/DIR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8240'-12494', Bone Spring, East											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54.5#		320'		17-1/2"		540 sx Halcem C; circ 252 sx			
9-5/8"		40#		2858'		12 1/4"		870 sx C/C; circ 119 sx			
7" & 5-1/2"		29# & 17#		12601'		8-3/4"		1690 sx cmt; circ 74 bbls			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET		
						2-7/8" L-80	7014.8'				
26. Perforation record (interval, size, and number) 8240' - 12494', total 640 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8240'-12494' Acidize and frac in 16 stages. See detailed summary attached.					
28. PRODUCTION											
Date First Production 1/0/00		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)					Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 1/0/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio				
Flow Tubing Press. psi	Casing Pressure psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By					
31. List Attachments Directional Survey, Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name Rebecca Deal		Title Regulatory Compliance Analyst		Date 12/16/2015					
E-mail Address rebecca.deal@dmn.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology