

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD ArtesiaFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM118713

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_2. Name of Operator  
CHEVRON U.S.A. INC.Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com8. Lease Name and Well No.  
RUSTLER BLUFF 33 24 29 FED COM 001H3. Address 15 SMITH ROAD  
MIDLAND, TX 797053a. Phone No. (include area code)  
Ph: 432-687-73759. API Well No.  
30-015-42670

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 4 T25S R29E Mer NMP  
225FNL 1980FELAt top prod interval reported below Sec 33 T24S R29E Mer NMP  
129FNL 2035FELAt total depth Sec 33 T24S R29E Mer NMP  
129FNL 2035FEL10. Field and Pool, or Exploratory  
WILLOW LAKE;BN SPR SE11. Sec., T., R., M., or Block and Survey  
or Area Sec 4 T25S R29E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
12/05/201415. Date T.D. Reached  
12/27/201416. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/17/201517. Elevations (DF, KB, RT, GL)\*  
2934 GL18. Total Depth: MD  
TVD 1394219. Plug Back T.D.: MD  
TVD 1383420. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
TEMP LOG, CBL/NEUTRON22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		490		565		0	
12.250	9.625 K-55	40.0		2889		1100		31	
8.750	5.500 P110	17.0		13920		20425		1315	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8104							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING, SE	9246	13658	9246 TO 13658			PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9246 TO 13658	FRAC W/805,121 BBLs CLEAN VOLUME & 4,211,950 LBS TOTAL PROPPANT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
09/01/2015	09/06/2015	24	→	1444.0	2583.0	992.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→				1788	POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD  
FLOWS FROM WELL  
NOV 20 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #324105 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation  
Date: 3/6/16

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
PREVIOUSLY SENT IN					
Rustler	348				
Salado	848				
Bell Canyon	2990				
Cherry Canyon	3693				
Brushy Canyon	5128				
Bone Spring	6710				
1 <sup>st</sup> BS	7638				
2 <sup>nd</sup> BS	8449				

## 32. Additional remarks (include plugging procedure):

THIS IS AN AMENDED COMPLETION REPORT TO SHOW CORRECT FOOTAGES.  
ALL ATTACHMENTS WERE SENT IN WITH PREVIOUS SUBMITTAL.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #324105 Verified by the BLM Well Information System.  
For CHEVRON U.S.A. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 11/19/2015 ()

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/19/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

30-015-42670

**Rustler-Bluff-331H.**

KB = 2965'

	Lith	MD	TVDSS	TVD
LMAR*	Limestone/Shale	2,924	43	2,922
CRCN	Sandstone	3,818	-852	3,817
BRSC	Sandstone	5,122	-2,155	5,120
BSGL	Limestone	6,722	-3,755	6,720
FBSG	Sandstone	7,624	-4,657	7,622
SBSG	Sandstone	8,440	-5,466	8,431