Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **OCD** Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL C	UMPL	EHONO	KKE	CUN	APLE	IUN R	EPUKI	AND	LOG ,			IMNM118		
la. Type of	Well 🛛 🤇	Dil Well	☐ Gas \	Vell	O D	ту 🔲	Other			••		6. If	Indian, Al	lottee o	r Tribe Name
b. Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  Other									7. Unit or CA Agreement Name and No.						
2. Name of CHEVR	Operator ON U.S.A. II	NC.	E	Mail: I		Contact: d@chevi		PINKER	TON				ease Name RUSTLER		ell No. F 33 24 29 FED CC
3. Address 15 SMITH ROAD MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-687-7375  4. Location of Well (Report location clearly and in accordance with Federal requirements)*										9. API Well No. 30-015-42670					
	Sec 4 T	25S R21	9E Mer NMI	d in acc	cordan	ce with F	ederal red	quirements	s)*			10. F V	Field and P VILLOW L	ool, or AKE;E	Exploratory BN SPR SE
At surface 225FNL 1980FEL Sec 33 T24S R29E Mer NMP At top prod interval reported below 129FNL 2035FEL													Sec., T., R. r Area Se	, M., or	Block and Survey SS R29E Mer NMF
At top prod interval reported below 129FNL 2035FEL Sec 33 T24S R29E Mer NMP At total depth 129FNL 2035FEL											12. (	County or I		13. State NM	
4. Date Sp 12/05/20	udded )14			Date T.D. Reached 2/27/2014				□D&	16. Date Completed  □ D & A   □ Ready to Prod.  07/17/2015			17. Elevations (DF, KB, RT, GL)* 2934 GL			
8. Total De	epth:	MD TVD	13942		19. 1	Plug Bacl	c T.D.:	MD TVD	13	8834	20. Dep	oth Bri	dge Plug S	et:	MD TVD
I. Type El TEMP L	ectric & Othe OG, CBL/NI	r Mechar EUTROI	nical Logs Ri N	ın (Sub	mit co	py of eac	h)	· •• · · · · · · · · · · · · · · · · ·		Was	well cored DST run? ctional Sur		M No M No No No	☐ Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
. Casing an	d Liner Reco	d (Repo	rt all strings			Botton	.	e Cemente	No.	of Sks. &	Slurry	Vol	T		1
Hole Size	Size/Gra		Wt. (#/ft.)	To (M)		(MD)		Depth		of Cement	(BB		Cement		Amount Pulled
17.500 12.250		5 H-40 5 K-55	48.0 40.0				90 89		-	56 110	1			<u></u> 0 31	
8.750		0 P110	17.0			139				2042			<del></del>	1315	+
							$\pm$		<u> </u>		<del> </del>				
4. Tubing	Record										<u> </u>		<u></u>		<u></u>
	Depth Set (M	D) Pa	acker Depth	MD)	Siz	e D	epth Set (	(MD) 1	Packer De	pth (MD)	Size	Do	epth Set (N	1D)	Packer Depth (MD)
2.875 5. Producin	g Intervals	1041			<u>.                                    </u>		26. Perfo	ration Rec	ord		1	1			
	rmation_	25	Тор	00.40		tom		Perforated	-		Šize		No. Holes	BDC	Perf. Status
s) <u>BO</u>	NE SPRING	, SE		9246		13658			9246 10	13658				FRC	DUCING
;)							**					$\bot$	NIA a		
) 7. Acid, Fr	acture, Treatn	nent, Cer	nent Squeeze	, Etc.							<del></del>		NM (	ARTE	ONSERVATH
I	Depth Interval									d Type of l				DE(	
	9246	TO 136	658 FRAC V	//805,1	21 BBL	S CLEAN	VOLUM	E & 4,211,	950 LBS T	OTAL PRO	PPANT			DEC	2 1 2015
						,								RE	CEIVED
8. Producti	on - Interval			-				.,				۸C	CEPT		OR RECOR
te First duced	Date	Hours Tested	Test Production	Oil BBL	1	Gas MCF	Water BBL	Corr.	Travity . API	Gas Gravi	ty	Produc	heh Method		UN NEUDI
9/01/2015 oke		24 Csg.	24 Hr.	1444 Oil	······ †	2583.0 Gas	992 Water	Gas:		Well	Status		NO	V o	OM WELL
e	Flwg. SI	Press.	Rate	BBL		MCF	BBL	. Ratio	1788		POW			•	0 2015
	tion - Interval		Test	Oil	1,	Gas	Water	load	Gravity	Gas		Drod R	LIRE ALL	IF AN	D MANAGEMENT
te First duced		Hours Tested	Production	Oil BBL		MCF	BBL		. API	Gravi	ty	-	CARLS	BAD F	IELD OFFICE
oke c	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas: Ratio		Well	Status	·		. <del>-</del>	s.
ee Instructi	ons and space	s for add	ditional data	on reve	erse sie	de)	I WELL	INEODA	IATION A	EVETERA				•	1
	** ∩	DEDA	TOR-SU	BMIT	TED	** OP	ERATO	OR-SUE	BMITTE	D ** OP	ERAT	OR-S	υвміт	TED	** / '(
·clam	etion e: 3/6	1													
Dut	c. 3/6	116													

Top Pross   Past   Past	28b. Proc	duction - Inter	val C		_		-							
hole the property of the process of	Date First Produced										Production Method			
28. Profescion - Interval D  29. Disposition of Gast/Soid, sued for field, wared, etc.)  30. Summary of Porous Zones (Include Aquifers).  Show all important zones of provisity and contents thereof. Corred intervals and all drill-stem.  Show all important zones of provisity and contents thereof. Corred intervals and all drill-stem.  Show all important zones of provisity and contents thereof. Corred intervals and all drill-stem.  Show all important zones of provisity and contents thereof. Corred intervals and all drill-stem.  Show all important zones of provisity and contents thereof. Corred intervals and all drill-stem.  Show all important zones of provisity and contents thereof. Corred intervals and all drill-stem.  Show all important zones of provisity and contents thereof. Corred intervals and all drill-stem.  Show all important zones of provisity and contents whereof. Corred intervals and all drill-stem.  Per Formation  Top  Bettom  Descriptions, Contentus, etc.  Name  Name  Top  Meas Dept  Per Curl Part Show And Explained Procedure?  To Show Contentus, etc.  Name  Top  Meas Dept  Show all important zones of provisity and all drill-stem.  Name (please print) DENISE PINKERTON  Title REGULATORY SPECIALIST  Date 11/19/2015			1000											
28c. Production - Interval D	Choke Size								[	Well Status				
Les Feat Modes   Test													•	
Descriptions   Descriptions   Descriptions   Descriptions   Core Art   Core				T4	loa ·	Ic	Inverse	Tou coming		C	In-dustry Marked			
Programme   Prog	Produced										Production Method			
SOLD	Choke Size	Flwg.								Well Status				
30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. Depth  PREVIOUSLY SENT IN  JUSTICE  JUSTI			(Sold, use	d for fuel, vent	ed, etc.)	-				•				
Show all important zone of ponsity and contents thereof: Cored intervals and all distil-stem tests, including depth interval tested, cushion used, time tool open, flowing and shui-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth M			s Zones (	Include Aquife	rs);					31. Fc	rmation (Log) Ma	rkers		
Permation Top Bottom Descriptions, Contents, etc. Name Meas. Dept. Permation System.  Permation 348  Salado 848  S	tests,	including dep	zones of oth interva	porosity and colling tested, cushic	ontents ther on used, tur	eof: Corec e tool ope	d intervals and a	all drill-stem shut-in press	sures					
REVIOUSLY SENT IN  348 Salado 848 Sal Canyon 2990 Derry Canyon 3693 Sorway Curyon 5/28 Sore Spring 6710 \$\frac{3}{2}\frac{3}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}		Formation		Ton	Bottom		Description	ne Contente	etc		Name	•	Тор	
Substitute 348  Salado 848  Sell Canjan 2990  Lerry Can on 3693  Substy Cutypy 5128  Lerry Can on 5128  Substy Cutypy 5128  Substy Cutypy 5128  Substy Can on 5128  Substy C				100	Bottom		Description	iis, Contents,	, c.c.		- Name		Meas. Depth	
Salado 848 Bell Canyer 2990 Jerry Carres 3693 Jorday Cabyen 5128 Done Spring 6710 \$\frac{2}{3}\$BS 7638  2018 S 7638  32. Additional remarks (include plugging procedure): THIS IS AN AMENDED COMPLETION REPORT TO SHOW CORRECT FOOTAGES. ALL ATTACHMENTS WERE SENT IN WITH PREVIOUS SUBMITTAL.  33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #324165 Verified by the BLM Well Information System. For CHEVRON U.S.A. INC., sent to the Carlshad Committed to AFMSS for processing by DEBORAH BAM on 11/19/2015 ()  Name (please print) DENISE PINKERTON  Title REGULATORY SPECIALIST  Signature (Electronic Submission)  Date 11/19/2015			IN				•							
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Derry Carrier 3 493  Price Carrier 5 5128  Dere Spring 6710  74 38  34 49  32. Additional remarks (include plugging procedure): THIS IS AN AMENDED COMPLETION REPORT TO SHOW CORRECT FOOTAGES. ALL ATTACHMENTS WERE SENT IN WITH PREVIOUS SUBMITTAL.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #324105 Verified by the BLM Well Information System. For CITE/VRON U.S.A. INC., sent to the Caribbad  Committed to AFMSS for processing by DEBORAH HAM on 11/19/2015 ()  Name (please print) DENISE PINKERTON  Title REGULATORY SPECIALIST  Signature (Electronic Submission)  Date 11/19/2015				818										
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Name (please print) DENISE PINKERTON  Title REGULATORY SPECIALIST  Signature (Electronic Submission)  Date 11/19/2015	54. I nen	eoy ceriny dia	it the fore	Elect	ronic Subn Fe	iission #3 or CHEV	24105 Verified RON U.S.A. II	l by the BLN NC., sent to	M Well In: the Carls	formation S bad	ystem.	chea msaacii	nisj.	
Signature (Electronic Submission) Date 11/19/2015			. DE100			AFMSS 1	for processing	•			_			
	Nam	e(please prini	) DENIS	E PINKERIC	ЛN			Tit	ie <u>KEGUl</u>	LATURY SI	PECIALIST			
THE 10 Y C O O AT 1001 1 THE 17 YE C C. W. 1712 1 THE 12 YE C. T.	Sign	Signature (Electronic Submission)						Dat	Date 11/19/2015					
THE 1914 C. O. o. o. 1901 1771 4715 C. C. o. o. 1912 1913 1914 1915 1915 1915 1915 1915 1915 1915										•				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Title 18	U.S.C. Section	n 1001 an	d Title 43 U.S.	C. Section	1212, mak	e it a crime for	any person l	knowingly	and willfull	y to make to any d	epartment or a	gency	

Rustler Bluff 33 1H.				
KB = 2965'	Lith	MD	TVD\$S	TVD
LMAR*	Limestone/Shale	2,924	43	2,922
CRCN	Sandstone	3,818	-852	3,817
BRSC	Sandstone	5,122	-2,155	5,120
BSGL	Limestone	6,722	-3,755	6,720
FBSG	Sandstone	7,624	-4,657	7,522
SBSG	Sandstone	8,440	-5,466	8,431