

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico ARTESIA DISTRICT Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-105 Revised August 1, 2011

1. WELL API NO. 30-015-42884

2. Type of Lease [X] STATE [] FEE [] FED/INDIAN

3. State Oil & Gas Lease No.

4. Reason for filing: [X] COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) [] C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion: [X] NEW WELL [] WORKOVER [] DEEPENING [] PLUGBACK [] DIFFERENT RESERVOIR [] OTHER

8. Name of Operator COG Operating LLC

9. OGRID 229137

10. Address of Operator One Concho Center, 600 W. Illinois Avenue Midland, TX 79701

11. Pool name or Wildcat Empire, Glorieta-Yeso, East 96610

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	4	17S	29E		1730	South	330	West	Eddy
BH:	I	4	17S	29E		1706	South	378	East	Eddy

13. Date Spudded 8/25/15 14. Date T.D. Reached 9/10/15 15. Date Rig Released 9/5/15 16. Date Completed (Ready to Produce) 11/6/15 17. Elevations (DF and RKB, RT, GR, etc.) 3597' GR

18. Total Measured Depth of Well 8407 19. Plug Back Measured Depth 8390 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Compensated Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name 4312 - 8302 YESO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	361	17-1/2	1000sx	
9-5/8	40#	900	12-1/4	550sx	
7	29#	3536	8-3/4	1900sx	
5-1/2	17#	8390	7-7/8	0	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3652	

26. Perforation record (interval, size, and number) 4312 - 8302 .43 468 holes, Open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4312 - 8302 AMOUNT AND KIND MATERIAL USED Acidize 13 stages w/50,299 gals 15% HCL. Frac w/1,836,089 gals gel. 98,824 gals WaterFrac R3, 131,404 gals WaterFrac R9, 151,215 gals treated water, 3,778,524# 20/40 white sand, 661,009# 20/40 CRC.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. Or Shut-in)
11/12/15	ESP	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/15/15	24			304	412	1627	1355

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	70		304	412	1627	38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Ron Brasley

31. List Attachments C-102, C-103, C-104, survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C Jackson Printed Name Chasity Jackson Title Regulatory Analyst Date 12/11/15

E-mail Address cjackson@concho.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>729</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>831</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>1100</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>1658</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>2066</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>2410</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology