

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011															
				1. WELL API NO. 30-015-42934															
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
				3. State Oil & Gas Lease No. V-7377															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Skeen 21 B2CN State															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1H															
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744															
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Hay Hollow; Bone Spring 30215															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	C	21	26S	28E		266	North	2310	West	Eddy									
BH:	N	21	26S	28E		335	South	1895	West	Lea									
13. Date Spudded 03/04/15	14. Date T.D. Reached 03/22/15	15. Date Rig Released 03/25/15		16. Date Completed (Ready to Produce) 12/16/15		17. Elevations (DF and RKB, RT, GR, etc.) 3032' GL		21. Type Electric and Other Logs Run Gyro/GR											
18. Total Measured Depth of Well 12450'		19. Plug Back Measured Depth 12445'		20. Was Directional Survey Made? Yes															
22. Producing Interval(s), of this completion - Top, Bottom, Name 8265' MD - 12430' MD Bone Spring																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/4"		48#		503'		17 1/2"		550		Surface									
9 3/4"		36#		2380'		12 1/4"		700		Surface									
5 1/2"		17#		12430'		8 3/4"		1350		Surface									
24. LINER RECORD						25. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2 7/8"		7855'							
26. Perforation record (interval, size, and number) 16 Stages, 570 holes .38" EHD, 60 deg phasing 8865' MD - 12430' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr><tr><td>8265 - 12430' MD</td><td>Frac w/5,552,828 gals slickwater carrying 4,107,683# 100 Mesh & 2,440,260# 30/50 white sand.</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8265 - 12430' MD	Frac w/5,552,828 gals slickwater carrying 4,107,683# 100 Mesh & 2,440,260# 30/50 white sand.				
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28. PRODUCTION																			
Date First Production 12/16/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing													
Date of Test 12/18/15	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period 24 hrs	Oil - Bbl 314	Gas - MCF 444	Water - Bbl. 2205	Gas - Oil Ratio 1414												
Flow Tubing Press. 775	Casing Pressure 1500	Calculated 24- Hour Rate	Oil - Bbl. 314	Gas - MCF 444	Water - Bbl. 2205	Oil Gravity - API - (Corr.) 48													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson													
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude						NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Jackie Lathan				Printed															
Signature <i>Jackie Lathan</i>				Name Hobbs Regulatory		Title		12/21/15		Date									
E-mail Address: jlathan@mewbourne.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2468'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3354'	T. Kirtland	T. Penn. "B"
B. Salt 2268'	T. Brushy Canyon 4528'	T. Fruitland	T. Penn. "C"
T. Delaware 2440'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6160'	T. Todilto	
T. Abo	T. Manzanita 3473'	T. Entrada	
T. Wolfcamp	T. Lamar	T. Wingate	
T. Penn	T. _____	T. Chinle	
T. Cisco (Bough C)	T. _____	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology