

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCO Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC055958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
STEVENS B 32. Name of Operator
BURNETT OIL COMPANY INCContact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com9. API Well No.
30-015-33132-00-S13a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-68813b. Phone No. (include area code)
Ph: 817.583.873010. Field and Pool, or Exploratory
CEDAR LAKE YESO
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R30E SWNW 2260FNL 990FWL
32.500749 N Lat, 103.554875 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Changes

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached you will find the updated facility diagram for the Stevens B Tank Battery.

The Stevens B Battery is located at:

T17S, R30E, Sec. 13, UNIT E SWNW
Approx: 2355' FNL, 1064' FWL

The following wells are associated with this battery:

STEVENS B 3 (30-015-33132) -
STEVENS B 4 (30-015-34847) -
STEVENS B 5 (30-015-37801) -NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 21 2015

RECEIVED

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 12/31/15

12/22/15
Accepted for Record
NM OCO

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #323118 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 11/16/2015 (14KMS7874S)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 11/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

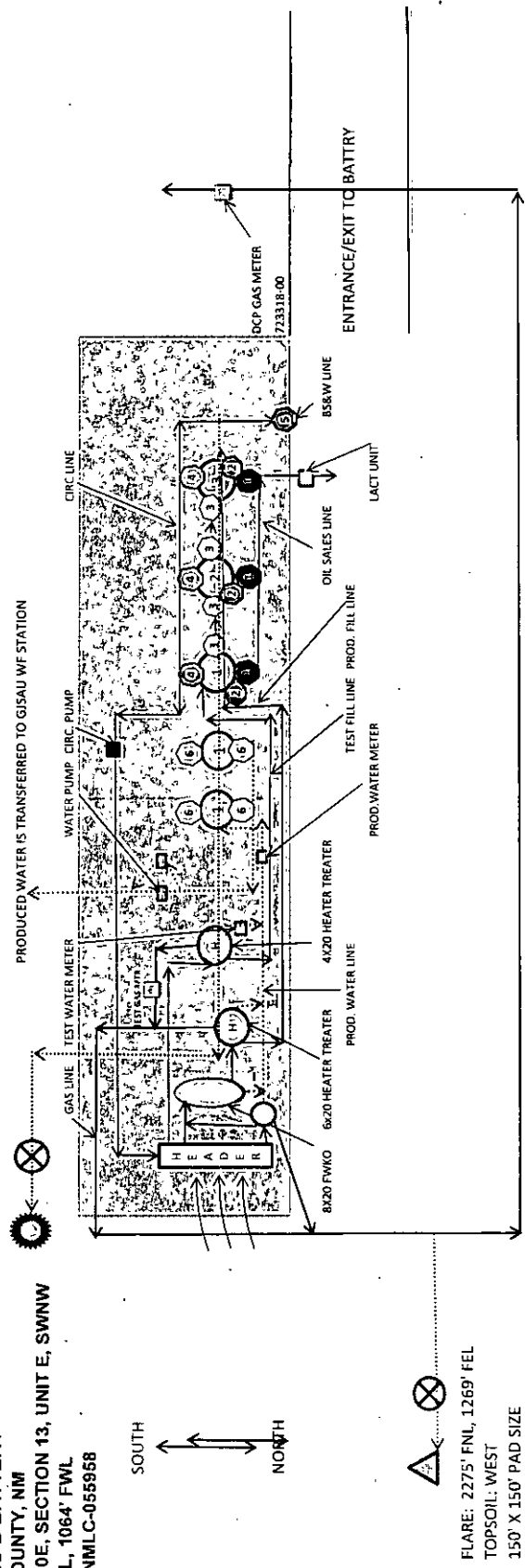
Additional data for EC transaction #323118 that would not fit on the form

32. Additional remarks, continued

STEVENS B 6 (30-015-39156)
STEVENS B 7 (30-015-39777)
STEVENS B 8 (30-015-40140)

UPDATED: 11/09/15

BURNETT OIL CO. INC.
STEVENS B BATTERY
EDDY COUNTY, NM
T17S, R30E, SECTION 13, UNIT E, SWNW
2355' FNL, 1064' FWL
LEASE: NMLC-055958



FLARE: 2275' FNL, 1269' FEL
TOPSOIL: WEST
150' X 150' PAD SIZE

SITE LEGEND

- 300 BBL STEEL OIL SALES TANK # 62782 (1)
- 300 BBL STEEL OIL SALES TANK # 62783 (2)
- 300 BBL STEEL OIL SALES TANK # 66449 (3)
- 300 BBL FIBERGLASS WATER TANK (4)
- 300 BBL FIBERGLASS WATER TANK (5)

VALVE LEGEND

- LOAD LINE VALVE (1)
- FILL LINE VALVE (2)
- EQUALIZER LINE VALVE (3)
- CIRC. LINE VALVE (4)
- BS&W LOAD LINE VALVE (5)
- WATER LINE VALVE (6)
- COMBUSTOR GAS METER Meter# FMS 200F-351113 (7)
- COMBUSTOR (8)
- FLARE GAS METER (9)
- COMBUSTOR LINE (10)
- EMERGENCY FLARE (11)
- FLARE LINE (12)

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 12/13/15
[Signature]

BURNETT OIL CO. INC.
STEVENS B BATTERY
EDDY COUNTY, NM
T17S, R30E, SECTION 13, UNIT E, SWNW
2355' FNL, 1064' FWL
LEASE: NMLC-055958

1/01/1900

General sealing of valves, sales by tank guage

Production Phase:

Load Line Valves sealed closed. Fill valve to tank that is in production will be open.

Equalizer valve to tank that is in production will be open. Circulation valves will be opened as necessary, then resealed.

BS&W Load Line valve will be sealed at all times, unless cleaning tanks, then resealed once tank maintenance is complete.

Sales Phase:

The tank from which sales are being made will be isolated by sealing closed the fill line valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale, the sales valve will be resealed.

Sales by truck will be by tank gauge. Sales by LACT will be by LACT meter.

STEVENS B BATTERY

STEVENS B #3

STEVENS B #4

STEVENS B #5

STEVENS B #6

STEVENS B 7

STEVENS B 8

VALVE	LOAD LINE VALVE	PRODUCTION PHASE	SALES PHASE	CIRCULATING	NOTE
1	LOAD LINE VALVE	CLOSED	OPEN	CLOSED	
2	PRODUCTION FILL LINE VALVE	OPEN OR CLOSED	CLOSED	CLOSED OR OPEN	
3	EQUALIZER LINE VALVE	OPEN	CLOSED	CLOSED OR OPEN	
4	CIRCULATING LINE VALVE	OPEN OR CLOSED	CLOSED	OPEN	RE-SEALED ONCE CIRCULATING IS COMPLETE
5	BS&W LOAD LINE VALVE	CLOSED	CLOSED	CLOSED	OPEN FOR TANK MAINTENANCE, RESEALED ONCE MAINTENANCE IS COMPLETE
6	WATER LINE VALVE	OPEN	NA	NA	WATER TANKS ARE ISOLATED FROM OIL PRODUCTION TANKS