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District I 1625 N. French Dr., Hobbs, NM 882			240		State of New	INICAICO	6	IL CONSER	ICT	N	Form C-104
District II	DI., 110005	, ININI 00	240	Energy,	Minerals & N	Vatural Res	ource	S			Revised August 1, 201
8'1 S. First St.,	Artesia, NN	4 88210		0		D' · ·		DEC 2 1 20 Subr	IID it one c	onv to and	propriate District Office
District III 1000 Rio Brazos	s Rd., Azteo	c, NM 87	410		il Conservatio					op) to u pp	
District IV 1220 South S				Santa Fe, NN			RECEIVE	2		AMENDED REPORT	
1220 S. St. Fran	cis Dr., Sar	nta Fe, N T		т бор			ТИТЕ	ωριγλητο	NTO	TDANCI	DADT
¹ Operator n	ame and	1. Addres		TFOR	ALLOWAB	LE AND A	ОТП	² OGRID Nu		IKANSI	OKI
OXY USA V		/100103	5					OUND No	moer	192463	
P.O. BOX 5								³ Reason for			tive Date NW
⁴ API Number 20 015 41400		⁵ Pool Name				⁶ Pool Code 5200					
30 - 015-41409 ⁷ Property Code: 39928		BENSON BONE SPRING 8 Property Name: IVORE 35 FEDEF								JO Vell Numbe	
			rioperty Nat		E 55 FEDERA	LCOM				veli Numb	er: 2H
	face Loc		[1	1	r					
Ul or lot no. H	Section 35	Town: 189		Lot Idn	Feet from the 1575	North/South NORTI		Feet from the 75		West line EAST	County
	ttom Hol			Ton	Perf- 1717' FN			Bottom Perf- 1			EDDY FWL
UL or lot no.	Section	Towns	ship Range		Feet from the					West line	County
E	35	18	S 30E		1758	NORT	H	189	W N	VEST	EDDY
¹² Lse Code		cing Meth de : P		onnection ite:	¹⁵ C-129 Perr	nit Number	1 ⁶ C	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date
F ·	l			5/15						l	
III. Oil a	nd Gas T	ranspo	orters								
¹⁸ Transpor					¹⁹ Transpor						²⁰ O/G/W
OGRID					and Ad						
239284			OCCIDEN	NTAL EN	ERGY TRANS	PORTATIO	N (BR	IDGER LLC)			0.
C. Carlos C. C. C.											
151618				ENTE	ERPRISE FIEL	TELD SERVICES LLC G					G
	· · · ·										a
	Mail 1944										A BEAR ST
IV. Well (
²¹ Spud Da	ite		ady Date		²³ TD	²⁴ PBTI		²⁵ Perfora			²⁶ DHC, MC
10/9/15	ole Size	12	2/10/15	<u>1321</u> z & Tubir	8'M 8495'V	13163'M 84	195' V epth Se	8858-13	2017		s Cement
14	-3/4"	10-		10-3/4"			535'			560	
9-	7/8"	7-5/8"				3590'				990	
6-3/4"			5-1/2" X 4-1/2"		2"	13208'		680			
· · · · · · · · · · · · · · · · · · ·			2-7/8"			7479'				0	
V. Well 7	Lect Data				I	/					•
³¹ Date New			elivery Date	33 1	Test Date	³⁴ Test	Lenot	h ³⁵ т	bg. Pres	sure	³⁶ Csg. Pressure
12/15/15		12	2/15/15		2/16/15	24 H	HRS.		324		180
³⁷ Choke Si	ize	³⁸ Oil ³⁹ Water		'Water	⁴⁰ Gas				⁴¹ Test Method		
			960		480		10				Р
⁴² I hereby cert been complied								OIL CONSER	VATIO	N DIVISIO	N
complete to the					e is true and			$\sim \Lambda$			
Signature:	ANN	ń				Approved by:	~	M/ 2 -	n		
<u>د</u>	ANK	\sim					$\underline{\checkmark}$	U LO	φ_{-}		
Printed name: V JANA MENDIOLA						Title: AT H Spilles					
JANA MEND Title:	IULA					ـــ <i>۲</i> Approval Date	<u>י עוי</u>	The sp	Mis	/ 	
REGULATORY COORDINATOR						approval Date	с.	12-31-15			
E-mail Addres											
janalyn_mendi	iola@oxy.	com									
Date:	/17/15		Phone: 432 685 503	6							
1 12	11113		432-685-593	v	· .						

orm 3160-5 August 2007)	BI SUNDRY Do not use thi	NM OIL CONSERVATION ARTESIA DISTRICT TERIOR DEC 21 2015 EMENT TS ON WELLS Inill or to re-entRECEIVED for such proposals.			N FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM06245 6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well			8. Well Name and No. IVORE 35 FEDERAL COM 2H					
Oil Well Gas Well Other Other OXY USA WTP LP Contact: JANA MEND E-Mail: janalyn mendiola@oxy.cc								
a. Address P.O. BOX 50 MIDI AND T		3b. Phone No. (include area code) Ph: 432-685-5936			10. Field and Pool, or Exploratory BENSON BONE SPRING			
MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T18S R30E SENE 1575FNL 75FEL 32.706711 N Lat, 103.933805 W Lon						11. County or Parish, and State EDDY COUNTY COUNTY, NM		
1	2. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE	ENATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF S	UBMISSION			TYPE OF ACTION				
 Notice of Intent Subsequent Report 		 Acidize Alter Casing 	—	cture Treat	☐ Reclam		□ Water Shut-Off □ Well Integrity	
	idonment Notice	Casing Repair Change Plans Convert to Injection	🗂 Plug			nplete 🛛 Other orarily Abandon Disposal		
If the proposal i Attach the Bond	is to deepen directiona d under which the wor	ration (clearly state all pertinen ally or recomplete horizontally, y k will be performed or provide	t details, includ give subsurface the Bond No. o	ing estimated startir locations and meas n file with BLM/BL	ng date of any p ured and true v A. Required su	roposed work and appro- ertical depths of all perti- bsequent reports shall be	nent markers and zones. filed within 30 days	
If the proposal i Attach the Bond following comp testing has beer determined that RU WL 11/0 pressure for 12094-11888 9973-9767, 9 Water + 298 clean out we	is to deepen directiona d under which the wor pletion of the involved n completed. Final Ab t the site is ready for fr 11/15, RIH & clean 30 min, pressure 8, 11791-11585, 1 9670-9464, 9367- 980 7.5% HCl acid	ration (clearly state all pertinen illy or recomplete horizontally, r will be performed or provide operations. If the operation res- vandonment Notices shall be file inal inspection.) out to PBTD @ 13163', rn dropped to 8640#. RIH & 1488-11282, 11185-1097 9161, 9064-8858' Total 50 d + 2194108g 15# BXL with 213163', POOH, RIH with	t details, includ give subsurface the Bond No. o ults in a multip d only after all un CBL, POO perf @1300 9, 10882-10 04 holes. Fra (6123380# s	ing estimated startin locations and meas n file with BLM/BI. le completion or rec requirements, inclu DH. Pressure te 01-12799, 12700 676, 10579-103 ac in 14 stages to and. RD Schlur	ng date of any p ured and true v. A. Required su ompletion in a ding reclamation est csg to 87. -12494, 123 73, 10276-1 w/ 873809g nberger 11/7	roposed work and appro- roposed work and appro- ertical depths of all perti- bsequent reports shall be new interval, a Form 316 n, have been completed, 45#, watch 97-12191, 0070, Slick /15. RIH & 2/9/15.	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has	
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