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State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos District IV				122	20 South St.						AMENDED REPORT
1220 S. St. Fran	icis Dr., S				Santa Fe, NI L <b>OWABLE</b>		CHO	RIZATIO	N T	n Trai	NSPORT
<sup>1</sup> Operator n				/ [	JOWADEL	TIND TIO		<sup>2</sup> OGRID N			NOI OKI
Devon Energy	, Produc	tion Compa	av I D					1 n c	*****	613	
333 West She				02				Reason to	r Filli		ffective Date 1/0/00
<sup>4</sup> API Numb			<sup>6</sup> Pool Code								
					Carlsbad; Bone						96144
<sup>7</sup> Property Code Broperty Name Lone Tree Dr.					one Tree Draw	" Well N					mber 1H
II. 10 Su		ocation	•								•
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	ie Ea	ast/West li	ne County
Р	11	215	27E		335	South		1010		East	Eddy
	ttom H	ole Locati Township		Lat Lin	Feet from the	No mela /Con ella	liu o	Fact from t	. Tr	ast/West li	County
UL or lot no.		1 .	Range	rot jun			iine		ie E		ı
P 12 Lse Code	14	21S	27E	nnection	535	South	16 €	815	o Dot	East	Eddy
S	Code Date					rmit Number 16 C-129 Effective Date 17 C-129 Expiration Date					
III. Oil :	and Ga	ıs Transpo				· · · · · · · · · · · · · · · · · · ·					
18 Transpor OGRID	ter		19 Transporter Name							<sup>20</sup> O/G/W	
278421		and Address  Holly Frontier									Oil
		<ul> <li>Holly-Frontier</li> <li>10 Desta Drive, Ste 350W Midland, TX 79710</li> </ul>									
054540					<u>.</u>						
					Enterprise Field Services, LLC						Gas
P.O. Box 4324 H						ouston, TX 77210-4324					
						NN	/I OI	L CONSE	RVA	TION	
								RTESIA DIS			
						DEC 1-8-2015					
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IN Mal											
		oletion Dat		· · · · · · · · · · · · · · · · · · ·	23 775	24 pprop		25 Th6			% DUG MG
21 Spud Da	ite	22 Ready	Date.	t	<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfo			<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 3/12/15	ite		Date 0		12601	12504.3		8240' -			26 DHC, MC
<sup>21</sup> Spud Da 3/12/15 <sup>27</sup> Ho	ite de Size	22 Ready	Date 0 <sup>28</sup> Casing	& Tubin	12601	12504.3 <sup>29</sup> Dej	oth Sc	8240' -		<sup>30</sup> S	acks Cement
<sup>21</sup> Spud Da 3/12/15 <sup>27</sup> Ho	ite	22 Ready	Date 0 <sup>28</sup> Casing		12601	12504.3 <sup>29</sup> Dej		8240' -		<sup>30</sup> S	·
<sup>21</sup> Spud Da 3/12/15 <sup>27</sup> Ho	ite de Size	22 Ready	Date 0 <sup>28</sup> Casing	& Tubin	12601	12504.3 <sup>29</sup> Dej	oth Sc	8240' -		<sup>30</sup> S 540 sx Ha	acks Cement
<sup>21</sup> Spud Da 3/12/15 <sup>27</sup> Ho 17	ole Size -1/2" /1/4"	22 Ready	Date 00 <sup>28</sup> Casing	& Tubin 13-3/8" 9-5/8"	12601 ng Size	12504.3 29 Dej 3	20' 858'	8240' -		<sup>30</sup> S 540 sx H	acks Cement alcem C; Circ 252 sx c CIC; Circ 119 sx
<sup>21</sup> Spud Da 3/12/15 <sup>27</sup> Ho 17	ole Size	22 Ready	Date 00 <sup>28</sup> Casing	& Tubin	12601 ng Size	12504.3 29 Dej 3	oth Sc 201	8240' -		<sup>30</sup> S 540 sx H	acks Cement alcem C; Circ 252 sx
<sup>21</sup> Spud Da 3/12/15 <sup>27</sup> Ho 17 12	ole Size -1/2" /1/4"	<sup>22</sup> Ready	Date  O  28 Casing	& Tubin 13-3/8" 9-5/8"	12601 ng Size	12504.3 2" Dej 3 22	20' 858'	8240' -		<sup>30</sup> S 540 sx H	acks Cement alcem C; Circ 252 sx c CIC; Circ 119 sx
21 Spud Da 3/12/15 27 Ho 17 12 8-	ole Size -1/2" /1/4" 3/4"	<sup>22</sup> Ready 1/0/1	Date  28 Casing  7'  Tub	13-3/8" 9-5/8" ' & 5-1/2'	12601 ng Size	12504.3 29 Dej 3 29 12 70	oth So 20' 358' 601' 14.8'	8240' -	12494	30 S 540 sx Ha 870 sx 1690 sx	acks Cement  alcem C; Circ 252 sx  c CIC; Circ 119 sx  c cmt; Circ 74 bbls
<sup>21</sup> Spud Da 3/12/15 <sup>27</sup> Ho 17 12 8- V. Well <sup>31</sup> Date New	ole Size -1/2" /1/4" 3/4"	22 Ready 1/0/1	Date  O  28 Casing  7'  Tubery Date	9-5/8"  4 5-1/2"  2 5-1/2"  2 33 7	12601 ng Size 8"	12504.3 29 Dej 3 26 12 70 34 Test I	20' 358' 601' 14.8'	8240' -	12494 Thg. I	30 S 540 sx Ha 870 sx 1690 sx	acks Cement  alcem C; Circ 252 sx  c ClC; Circ 119 sx  c cmt; Circ 74 bbls
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