Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesla
-----	---------

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM114350

	SU	NDF	RY N	OTIC	ES	AND	REPC	RTS	ON	WELI	LS	
0	not	use	this	form	for	propo	sals to	drill	or to	o re-en	ter	an

abandoned well. Use f	abandoned well. Use form 3160-3 (APD) for such proposals.		
SUBMIT IN TRIPLICATE	E - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. KLEIN 33 FEDERAL COM 3H	
Name of Operator CIMAREX ENERGY COMPANY OF C	Contact: CRISTEN BURDELL :O-Mail: cburdell@cimarex.com	9. API Well No. 30-015-42005-00-X1	
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346	3b. Phone No. (include area code) Ph: 918-560-7038	10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., o	r Survey Description)	11. County or Parish, and State	
Sec 33 T26S R27E Lot 4 210FSL 890I 32.000216 N Lat, 104.120157 W Lon	FWL	EDDY COUNTY, NM	
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACT	ION	

TYPE OF SUBMISSION		TYPE C	F ACTION	
Notice of Intent	☐ Acidize .	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
. —	☐ Alter Casing	□ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original A
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	10

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The permit for this well is due to expire 1-22-16. Cimarex respectfully requests a permit extension due to rig scheduling.

NM OIL CONSERVATION

ARTESIA DISTRICT

EE ATTA	ACHEO "DE	"Denied"			DEC 2 1 2015		
			•	RECEI	VED .		
14. I hereby certify that the	te foregoing is true and correct. Electronic Submission #302962 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by JENN	NY OF	CO, sent to the Carlsbad)14SE)			
Name (Printed/Typed)		Title	REGULATORY ANALYST	······································			
Signature	(Electronic Submission)	Date	05/26/2015				
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE				
IN EL	1 Sugar Coll	Title			11/30/		
rtify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	,		·		
	and Title 43 U.S.C. Section 1212, make it a crime for any perfer and ultimate of the statements or representations as to any matter w			epartment or age	ncy of the United		

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Disposition of Request November 30, 2015

Cimarex Energy Company of Co. Klein 33 Federal Com 3H NM114350, 3001542005

Denial of APD extension

1. This extension is being denied due to the present EA not covering the current affected environment by not analyzing the proposed ACEC which this well is located within.

If you would like to drill this well in the future a new APD will have to be submitted so as to properly evaluate the total affected environment during the EA process.