State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

Submit one copy to	appropriate	District	Office
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District IV	s Rd., Azte	ec, NM 87410		ion Division . Francis Dr.		Submit one copy to appropriate District Office AMENDED REPOR						
1220 S. St. Franc	cis Dr., Sa				Santa Fe, N					_		
<u> </u>	<u>I.</u>		EST FO	R ALL	OWABLE	AND AUTH				RANS:	PORT	
Operator n							1.00	² OGRID Number 228937				
		n Company , Ste. 1500,				³ Reason for Filing Code/ Effective Date NW/November 2015						
⁴ API Numbe		5 Poo		⁶ Pool Code								
30 - 0 15 - 43037 Pierce Crossing; Wolfcamp, NW (7 Property Code Property Name						96712 9 Well Number						
314750		JAN	IE CONN	e ER 13 24	4S 28E RB					4H	er 	
II. 10 Sur		Township	Range	Lot Idn	Feet from the	e North/South Li	e Feet	from the	East/W	Vest line	County	
P	14	248	28E		445	SOUTH	25		EAS		EDDY	
<u> </u>	ttom H	ole Locatio	on		·							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet	from the	East/W	est line	County	
P	13	24S	28E		360	SOUTH	24		_EAS1		EDDY	
12 Lse Code P		ucing Method Code F	¹⁴ Gas Co Da 11/15		¹⁵ C-129 Per	rmit Number	C-129	Effective	Date	17 C-1	29 Expiration Date	
III. Oil a	and Gas	s Transpor										
18 Transpor	rter	,			-	orter Name ddress			****		²⁰ O/G/W	
174238	_				PRISE CRUDE	OIL, LLC					0	
					RK AVENUE, S OMA CITY, OK			<u>.</u>				
282301						EXICO PIPELINE L N LAKE SYSTEM	LÇ				G	
				700 LOU	JISIANA STRE ON, TX 77002	ET #2060		· • = = = =	- ATIC	ks -		
151618					se Field Serv uisiana St. Fl	ices LLC NM (IL CO	NSER A DISTRI	VATIO ICT	' <u> </u>	G	
					, TX 77002	• •	TV FI	0 4 20	160			
						-	-JAN-	₩ - ₹ - Cu	138/2			
										L.—		
							RE	CEIVE	D			
IV Well	Comp	letion Data	·		<u></u>		RE	CEIVE	D			
IV. Well		letion Data		10588'	²³ TD	24 PBTD		Perforat			²⁶ DHC, MC	
²¹ Spud Da 08/13/201	ite 15		Date 15	10588'7 15490'	MD	15,485'	2:		tions		-	
²¹ Spud Da 08/13/201	ite	22 Ready	Date	15490'	MD		2:	Perforat	tions	30 Sacl	²⁶ DHC, MC 	
²¹ Spud Da 08/13/201	15 ole Size	22 Ready	Date 15 ²⁸ Casing	15490'	MD	15,485'	2:	Perforat	tions		-	
²¹ Spud Da 08/13/201 ²⁷ Ho	ote 15 ble Size	22 Ready	Date 15 ²⁸ Casing 1	15490' & Tubin	MD	15,485 ²⁹ Depth	2:	Perforat	tions	5	ks Cement	
²¹ Spud Da 08/13/201 ²⁷ Ho	ole Size	22 Ready	Date 15 ²⁸ Casing 1	15490' & Tubin 3.375 9.625	MD	15,485' 29 Depth 630'	2:	Perforat	tions	8	ks Cement	
21 Spud Da 08/13/201 27 Ho 17.5	ate	22 Ready	Date 115 ²⁸ Casing 1	15490' & Tubin 3.375 9.625	MD	15,485' 29 Depth 630' 2698'	2:	Perforat	tions	8	12 30	
21 Spud Da 08/13/201 27 He 17.3 12.2 8.75	ole Size 5 5	²² Ready 11/09/20	Date 115 ²⁸ Casing 1	15490' & Tubin 3.375 9.625	MD	15, 485 ' 29 Depth 630' 2698'	2:	Perforat	tions	5 8 98	12 30	
21 Spud Da 08/13/201 27 Ho 17.3 12.2 8.75 6.125	ole Size 5 Test Da	²² Ready 11/09/20	Date 115 28 Casing 1 (5	15490' & Tubin 3.375 9.625	MD ag Size	15,485' 29 Depth 630' 2698' 10730' 15485'	Set	Perforat 0885 - 1	5340'	5 8 ⁻ 98 52	ks Cement 179 12 30	
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21 Spud Da 08/13/201 27 Ho 17.5 12.2 8.75 6.125 V. Well 31 Date New	Test Da	²² Ready 11/09/20	Date 115 28 Casing 1 7 4 ery Date / 2015	3.375 3.625 .5	MD g Size	15, 485 ' 29 Depth 630' 2698' 10730' 15485'	Set	Perforat 0885 - 1	5340'	5 8 ⁻ 98 52	ks Cement 779 112 30 23 36 Csg. Pressure	
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