NM OIL CONSERVATION

JAN 0 6 2015

Form C-141 Revised August 8, 2011

ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 State of New Mexico Energy Minerals and Natural Resources

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit I Copy to appropriate District Office in RECEIVED ance with 19.15.29 NMAC.

Release Notification and Corrective Action													
nABIL	01151	940		OPERAT	✓ Initial Report ✓ Final Report								
Name of Company OGRID Number Yates Petroleum Corporation 25575						Contact							
Address	ieum Corp	oration		Robert Asher Telephone No.									
104 S. 4 th S	treet			575-748-1471									
Facility Nar				Facility Type									
Blast BLA	rederal #2	H	[]	Battery.									
Surface Owner Mineral Owner Federal Federal							API No.						
Federal					30-015-42146								
LOCATION OF RELEASE													
Unit Letter			Range	Feet from the		South Line	1		Vest Line	County			
A	20	26S	27E	1030		North	15	'	East	Eddy			
Latitude 32,03215 Longitude 104.20314													
NATURE OF RELEASE													
Type of Rele	ase	UKE	Volume of Release			Volume Recovered							
Oil						347 B/O			347 B/O				
Source of Release Water Tank										Date and Hour of Discovery 3/28/2015; AM			
Was Immedi	ate Notice (If YES, To Whom?										
		equired											
By Whom? Robert Ashe	r/Vates Petr		Date and Hour 3/29/2015; AM (Email)										
Was a Water			If YES, Volume Impacting the Watercourse.										
If a Watercourse was Impacted, Describe Fully.*													
	Describe Cause of Problem and Remedial Action Taken.*												
	The production tanks filled to capacity and oil haulers did not pick up before the tank(s) overfilled causing the release. Vacuum truck(s) and roustabout												
Describe Ar		and Cleanup	Action Ta	ken.*									
Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 75' (ALL CONTAINED WITHIN A BERMED/LINED BATTERY). The wells were shut in, all released oil was recovered													
using a vacuum truck(s). Depth to Ground Water: <50' (approximately 25', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20. Based on all released oil recovered and the battery is bermed and lined, Yates													
Petroleum (Corporatio	n requests clo	sure.							-			
I hereby cert	ify that the	information g	iven abov	e is true and com	plete to t	he best of my	knowledge and and perform corre	understa	ind that pui	suant to NN	AOCD	rules and	
should their	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
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C:	(/	اکد		11									
Signature:			Approved by Envisionanda Bypedanstile Encurrence										
Printed Nan	ne: Robert /	sher				reprotes of mineral postures (100 mm)							
Title: NM F	nvironment	al Regulatory		Approval Date: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\									
E-mail Add	ress: boba@	yatespetrolet	ım.com			Conditions		. A r		Attache	ed 🔲		
Date: Janua	rv 6. 2016		Pho	one: 575-748-421	7	2RP-	F11	IAL	_				