

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

7. If Unit of CA/Agreement, Name and/or No.
891005247E

8. Well Name and No.
COTTON DRAW UNIT 76

9. API Well No.
30-015-29252

10. Field and Pool or Exploratory Area
PADUCA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T25S R31E 1650 FSL 680 FWL

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Cancel P&A ops, |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | request TA status for |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | SWD evaluation. |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 9/30/15-Prep location for P&A ops.
- 10/1-10/8/15: Conduct flow down kill ops. Lost 16,340' of EL tools in hole with intent to set a W/L plug in Model D packer @ 16,310'.
- 10/9-10/20/15: MIRU P&A rig. Fished out all EL wire, tools, and 2-7/8" production tubing with seal assembly from packer @ 16,310'.
- 10/23/15: Set plastic coated RBP @ 16,305'. Set 2nd plastic coated RBP @ 16,257'.
- 10/24/15: Load hole. Test casing to 514 psi for 30 min. Lost 14 psi. Did not chart. Prepare to test casing again & chart.
- 10/26/15: RU chart recorder. Test casing to 525 psi for 30 minutes. Lost 5 psi. Original MIT chart delivered to Jim Amos.
- 10/27/15: Run casing inspection logs.

Wellbore is temporarily abandoned.

Request that well be approved for a 12 month TA Status to remove from the inactive list. Devon will evaluate well for swd, file C-108 application for swd disposal, and convert well to swd.

NM OIL CONSERVATION

ARTESIA DISTRICT

Current wellbore schemat and MIT chart attached.

DEC 18 2015

APPROVED FOR 12 MONTH PERIOD
ENDING 10-26-16

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

10-28-15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

SPET

Date

12-10-15

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|---|---------------------------|-------------------------|--------------------|
| Well Name: COTTON DRAW UNIT 76 | | Field: PADUCA NORTHWEST | |
| Location: 1650' FSL & 660' FWL: SEC 1-T25S-R31E | | County: EDDY | State: NM |
| Elevation: KB; 3457' GL; ' KB to GL | | Spud Date: 10/27/96 | Compl Date: 5/1/97 |
| API#: 30-015-29252 | Prepared by: Ronnie Slack | Date: 10/26/15 | Rev: |

**CURRENT WELLBORE
CANCEL P&A
REQUEST TA TO EVAL FOR SWD**

24" Hole
18-5/8", 87.5#, J55, BTC @ 700'
Cmt'd w/1350 sx, circ 363 sx to surface

17-1/2" Hole
13-3/8", 68#, N80, BTC @ 4,578'
Cmt'd w/3300 sx, circ 500 sx to surf

DV tool @ 8518.

7", 35#, L80, LTC from 11,552' to surface
5-1/2" X 7" X/O @ 11,552'

7-5/8" Liner top @ 11,656'

12-1/4" Hole
9-5/8", 53.5# & 47#, P110, LTC @ 12,033'
Cmt'd 1st stg w/1451 sx, 2nd stg w/2802 sx
45 Jts (2069' 53.5#)
66 Jts (2988' 47#, P110)
153 Jts (6969, 47#, LTC)

8-1/2" Hole
7-5/8" liner from 11,656' to 14,698'
Cmt'd w/700 sx. 2/28/97-Liner top sqzd w/300 sx.

6-1/2" Hole
5-1/2", 20#, P110, SLX & HCL-80, @ 16,400'
Cmt'd w/340 sx. Est TOC @ 11,091'

Plastic coated RBP @ 16,257' (10/23/15)
Plastic coated RBP @ 16,305' (10/23/15)
Baker Model D Packer @ 16,310' (4/26/97)
2-3/8 x 10' pup
R Nipple w/1.875 no go
w/ re-entry guide

4-5/8" Open Hole
Devonian Open Hole Completion

16,560' TD

