

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

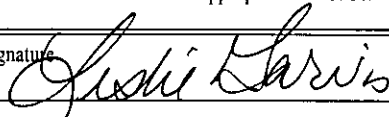
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM-074939
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Burnett Oil Co., Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 801 Cherry Street, Suite 1500 Fort Worth, Texas 76102	3b. Phone No. (include area code) 817-332-5108 x6326	8. Lease Name and Well No. Gissler B 112
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 990' FNL & 330' FWL, Unit D At proposed prod. zone		9. API Well No. 30-015-43571
10. Field and Pool, or Exploratory Loco Hills Glorieta Yeso		11. Sec., T. R. M. or Blk. and Survey or Area Section 24, T. 17S, R. 30E
14. Distance in miles and direction from nearest town or post office* Approximately 2 Miles North of Loco Hills, NM		12. County or Parish Eddy
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330'		13. State NM
16. No. of acres in lease 240		17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 581'		20. BLM/BIA Bond No. on file NM-B000197 & NM-B000699
19. Proposed Depth 6100' TVD 6100' MD		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3689' GL
22. Approximate date work will start* 02/21/2015		23. Estimated duration 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Leslie M. Garvis	Date 10/22/2014
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Title

Regulatory Coordinator

Approved by (Signature) Steve Caffey	Name (Printed/Typed)	Date JAN - 4 2016
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Title

FIELD MANAGER

Office

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Roswell Controlled Water Basin

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 06 2016

RECEIVED

Approval Subject to General Requirements
& Special Stipulations AttachedSEE ATTACHED FOR
CONDITIONS OF APPROVAL