Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia	FORM APPROVE OMB NO. 1004-013
1	Evnires, July 31, 20

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						s: July 31, 2010	
					5. Lease Scrial No. NMLC029395B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Grow Well					8. Well Name and No. LEE FEDERAL (308720) 2		
2. Name of Operator Contact: FATIMA VASQUEZ					9. API Well No.		
APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					30-015-30268		
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	o. (include area code 18-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)				
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 20 T17S R31E 1650FNL 990FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	,			<u> </u>			
☐ Acidize		☐ Dee	☐ Deepen ☐ Product ☐ Fracture Treat ☐ Reclam		ion (Start/Resume)	☐ Water Shut-Off	
	Notice of Intent  Alter Casing				ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	olete	Other	
□ Final Abandonment Notice	Final Abandonment Notice Change Plans Plu		g and Abandon 🔲 Tempor		arily Abandon	Venting and/or Flari ng	
	□ Convert to Injection	Plu Plu	☐ Plug Back ☐ V		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Apache is requesting permissi 09/06/2014-12/05/2014 on the at the battery. Gas will be mea	Illy or recomplete horizontally, is will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.)  on to temporarily flare 5M wells listed below due to	give subsurface the Bond No. o ults in a multip d only after all mcf a day fo	locations and measure file with BLM/BIA le completion or recordequirements, include or 90 days from	ared and true ve A. Required sub completion in a r ling reclamation	ertical depths of all perti- osequent reports shall be new interval, a Form 31th, have been completed,	nent markers and zones. I filed within 30 days 50-4 shall be filed once	
at the battery. Gas will be measured prior to flaring.  LEE FEDERAL #1 30-015-30243 / LEE FEDERAL #2 30-015-30268 / LEE FEDERAL #3 30-015-30269 / LEE FEDERAL #5 30-015-3029 / LEE FEDERAL #6 30-015-30424 / LEE FEDERAL #8 30-015-30424 / LEE FEDERAL #10 30-015-30598 / LEE FEDERAL #10 30-015-30591 / LEE FEDERAL #11 30-015-32737 / RECEIVED  NM OIL CONSERVATION  ARTESIA DISTRICT SEE ATTACHED FOR  JUN 2 5 2015 CONDITIONS OF APPROVAL  RECEIVED							
14. I hereby certify that the foregoing is	Electronic Submission #26	61231 verifie	d by the BLM Wel	II Information	System		
	For APACHE Committed to AFMSS fo	CORPORAT r processing	ON, sent to the O	Carisbad AM on 05/11/2	2015 ()	1)	
Name(Printed/Typed) FATIMA VASQUEZ			-	ATORY ANA	/ 1		
Signature (Electronic St	ubmission)		Date 09/05/20	on ACCE/F	TED FOR A	ZCORD /	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE/US	)		
<del></del>					JUN 1/2/1/3	1 11.	
Approved By			Title	+ $+$ $+$		The Market Market State of the	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BOREA CA	U OF LAND WINAG RISBAD/EIELD OFF	EMENT.	
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cratements or representations as to	nime for any pe o any matter wi	rson knowingly and thin its jurisdiction.				

## Additional data for EC transaction #261231 that would not fit on the form

#### 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 ~
LEE FEDERAL #13 30-015-30425 /
LEE FEDERAL #14 30-015-32072 /
LEE FEDERAL #15 30-015-32048
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32648
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32073~
LEE FEDERAL #27 30-015-32321 ~
LEE FEDERAL #29 30-015-32376~
LEE FEDERAL #30 30-015-32296~
LEE FEDERAL #31 30-015-32297 -
LEE FEDERAL #32 30-015-33214 -
LEE FEDERAL #34 30-015-32738~
LEE FEDERAL #35 30-015-32744 - 
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32769
LEE FEDERAL #39 30-015-32740~
LEE FEDERAL #40 30-015-32745~
LEE FEDERAL #41 30-015-39611 ~
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032 ~
LEE FEDERAL #46 30-015-39915 ~
LEE FEDERAL #47 30-015-40033 ~
LEE FEDERAL #48 30-015-39897 -
LEE FEDERAL #49 30-015-39916 -
LEE FEDERAL #50 30-015-39888
LEE FEDERAL #51 30-015-39889
LEE FEDERAL #54 30-015-40100 ~
LEE FEDERAL #56 30-015-40730 ~
LEE FEDERAL #57 30-015-40174 ~
LEE FEDERAL #58 30-015-40175 ~
LEE FEDERAL #59 30-015-40176 ~
LEE FEDERAL #60 30-015-40177~
LEE FEDERAL #61 30-015-40293 ~
LEE FEDERAL #62 30-015-40294 ~
LEE FEDERAL #63 30-015-40295 <
LEE FEDERAL #70 30-015-41112
LEE FEDERAL #72 30-015-41253~
LEE FEDERAL #73 30-015-41113/
LEE FEDERAL #74 30-015-41421 /
LEE FEDERAL #76 30-015-41551 /
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## Lee Federal 2 30-015-30268 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

### JAM 061915