NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-104

State of New Mexico Energy, Minerals & Natural Resources

JAN 11 2016

Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II

T

1000 Rio Brazos Rd	M 88210 c, NM 87410				Submit one copy to appropriate RECEIVED			•		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,										AMENDED REPOR
	I.	REOU	EST FO		•	E AND AUTHO	RIZATION	то	TRANS	PORT
¹ Operator nam		Address					² OGRID Nu			
COG Operating LLC 2208 W. Main Street							3 Reason for Filing Code/ Effective Date			
Artesia, N		210						r ning (NW	tive Date
⁴ API Number 30 – 015-431.	.31	⁵ Pool	l Name U	NC-015	5 526252 Wildcat; W	5262524A; Wolfcamp (
			perty Nan	1e			⁹ Well Number			
II. 10 Surfa		ootion			Glacier Fed	eral Com	<u> </u>			1H
		Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East	West line	County
	24	26S	25E		330	North	560		East	Eddy
		le Locatio								
	ection 12	Township 26S	Range 25E	Lot Idn	Feet from the	North/South Line North	Feet from the 710		/West line East	County Eddy
		ing Method	H Gas Co	onnection			C-129 Effective			29 Expiration Date
F	C	ode P	9/29	nte	0-125761	int ivaliser	C-125 Biletiive	Date	0-1	2) Expiration Date
III. Oil and				13						
18 Transporter		Типъро	ters	_	-	rter Name				²⁰ O/G/W
OGRID			and Address Permian Transport and Trading							
265309				1 61	_	II – Ste 1000				О
					Midland,	TX 79701				
147831					Agave Energ					\mathbf{G}
						th Street iM 88210				
				_	Ai tesia, i		•			

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IV. Well C	Comple									
²¹ Spud Date	Comple	22 Ready	Date		²³ TD 18266'	²⁴ PBTD - (18155'	²⁵ Perforat			²⁶ DHC, MC
²¹ Spud Date 8/1/15			Date 15	\perp	18266' 835	5 ^{' 18155} '	13570-18			·
21 Spud Date 8/1/15 27 Hole	Size	22 Ready	Date 15 ²⁸ Casing	& Tubir	18266' 835	5' 18155' 29 Depth S	13570-18		³⁰ Sack	s Cement
²¹ Spud Date 8/1/15	Size	22 Ready	Date 15 ²⁸ Casing	\perp	18266' 835	5 ^{' 18155} '	13570-18		³⁰ Sack	·
21 Spud Date 8/1/15 27 Hole	Size 2"	22 Ready	Date 15 ²⁸ Casing	& Tubir	18266' 835	5' 18155' 29 Depth S	13570-18		³⁰ Sack	ss Cement
²¹ Spud Date 8/1/15 ²⁷ Hole : 17 1/2	Size 2" 4"	22 Ready	Date 15 ²⁸ Casing	3 3/8"	18266' 835	5 ' 18155' 29 Depth S 440'	13570-18		30 Sack	ss Cement
²¹ Spud Date 8/1/15 ²⁷ Hole : 17 1/2 12 1/4	Size 2" 4"	22 Ready	Date 15 ²⁸ Casing	; & Tubir 13 3/8" 9 5/8" 5 1/2"	18266' 835	18155' 29 Depth S 440' 1550' 18258'	13570-18		30 Sack	410 ×
21 Spud Date 8/1/15 27 Hole: 17 1/2 12 1/4 8 3/4	Size 2" 4" 4" 1" 1" 1" 1" 1" 1" 1" 1" 1" 1" 1" 1" 1"	²² Ready 9/18/1	Date 15 ²⁸ Casing	3 3/8" 9 5/8"	18266' 835	29 Depth S 440' 1550'	13570-18		30 Sack	410 ×
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21 Spud Date 8/1/15 27 Hole : 17 1/2 12 1/4 8 3/4 V. Well Te 31 Date New Oil 9/25/15	Size 2" 4" " est Da il 32	²² Ready 9/18/1 ta ² Gas Delive 9/29/1	Date 15 28 Casing 1 28 Casing 1 28 Casing	3 3/8" 9 5/8" 5 1/2" 2 7/8"	18266' 835 ng Size Fest Date 0/27/15	18155' 29 Depth S 440' 1550' 18258' 7565' 34 Test Lengt 24 Hrs	13570-18	og. Pre	³⁰ Sack	Section 1410 Secti
21 Spud Date 8/1/15 27 Hole 17 1/2 12 1/4 8 3/4 V. Well Te 31 Date New Oi 9/25/15 37 Choke Size 34/64"	Size 2" 4" v" est Da ii 32	²² Ready 9/18/1 9/18/1 ta ² Gas Delive 9/29/1 ³⁸ Oil 383 e rules of th	Date 5 28 Casing 1 	3 3/8" 9 5/8" 5 1/2" 2 7/8" 33 7 10	rest Date 0/27/15 Water 1996 Division have	29 Depth S 440' 1550' 18258' 7565' 34 Test Lengt 24 Hrs 40 Gas	13570-18	og. Pre 475#	30 Sack	36 Csg. Pressure 41 Test Method Flowing
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575-748-6946

1/7/16

Form 3160-5 (August 2007)

NM OIL CONSERVATION ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 11 2016

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM113398

Do not use thi abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well	ner		8. Well Name and No. GLACIER FEDERAL COM 1H			
2. Name of Operator COG OPERATING LLC	Contact: STORI E-Mail: sdavis@concho.cc		9. API Well No. 30-015-43131			
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		none No. (include area code) 575-748-6946	10. Field and Pool, o WILDCAT; WC	r Exploratory DLFCAMP		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	, and State		
Sec 24 T26S R25E Mer NMP	NENE 330FNL 560FEL		EDDY COUNT	Y, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		ТҮРЕ ОР	ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Production (Start/Resume)	■ Water Shut-Off		
_		☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☑ Subsequent Report		■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	_ •	☐ Plug and Abandon	☐ Temporarily Abandon			
13. Describe Proposed or Completed Ope		□ Plug Back	☐ Water Disposal	<u></u>		
determined that the site is ready for f 10/13/15 to 10/16/15 Drilled o 10/21/15 to 10/24/15 Set 2.7/	oandonment Notices shall be filed only a final inspection.) out frac plugs. Cleaned down to 8" 6.5# L-80 tbg & pkr @ 7455'. /tbg & pkr. Set 2 7/8" 6.5# L-80	CBP @ 18155'.		, and the operator has		
14. I hereby certify that the foregoing is	Electronic Submission #327976	verified by the BLM Wel ING LLC, sent to the Ca	I Information System arlsbad			
Name (Printed/Typed) STORMI	DAVIS	Title PREPA	RER			
Signature (Electronic S	Submission)	Date 01/07/20	OFFICATION BLM approvals Pending BLM approvals red (V)	will		
	THIS SPACE FOR FE	1	OFFICE A BLM applied	N ₆₀ =		
			= pending rently be	ي.		
Approved By	_	Title	OFFICE BLM approvals pending BLM approvals subsequently be revieved and scanned (8)	_ate		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the subject					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to any department o	r agency of the United		