## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM10013

## **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. It indian, Allouee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
i. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Of		8. Well Name and No. RIVERBEND 14 FEDERAL 3H			
Name of Operator     CIMAREX ENERGY COMPA	CKA EASTERLING marex.com,	9. API Well No.	-42542		
		Phone No. (include area code 1: 918-560-7060	e) 10. Field and Pool, UNKNOWN	10. Field and Pool, or Exploratory UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, and State	
Sec 14 T25S R28E NWNE 330FNL 1980FEL			EDDY COUN	TY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent     ■	☐ Acidize	□ Deepen	Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		
1	Convert to Injection	□ Plug Back	■ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	teration (clearly state all pertinent deta ally or recomplete horizontally, give rk will be performed or provide the B d operations. If the operation results in bandonment Notices shall be filed onlinal inspection.)	subsurface locations and meast lond No. on file with BLM/BL in a multiple completion or rec ly after all requirements, include	ured and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
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