			•	ARTESIA DISTRIC	T	
				JAN 0 8 2016		
Submit One Copy To Appropriate District	State of	of New Me	exico		Form C-103	
Office District I	Energy, Minerals and Natural Resources			Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240				30-015-2). DA922	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Ty		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE		
District IV	NM 87505				Gas Lease No.	
1220 S. St. Francis Dr., Santa Fc, NM 87505					· .	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nam	e or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Roy Renfro		
PROPOSALS.)						
1. Type of Well: All Oil Well Gas Well Other				8. Well Number #001		
2. Name of Operator Cimarex Energy Co of Colorado				9. OGRID Nu	mber	
3. Address of Operator				10. Pool name or Wildcat		
600 N. Mariendfeld, Suite 600, Midland TX, 79701				E. Avalon (Bone Spring)		
4. Well Location						
Unit Letter F : 3300 feet from the S line and 1980feet from the W line						
Section 01 Township 21S Range 27E NMPM County Eddy						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3197 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				BSEQUENT F		
	AULTIPLE COMPL		CASING/CEMEN		_	
		_				
OTHER: In the compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Xi An pits have been remediated in compliance with OCD futes and the terms of the Operator's pit permit and elestic pital. Xi Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment. A Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
All other environmental concerns have been addressed as per OCD rules.						
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE THUR HILL	autral	TITLE	Regulatory Ana	alyst	DATE <u>12/7/2015</u>	
TYPE OR PRINT NAME Amithy C	rawford	F-MAIL	acrawford@cii	narex.com	PHONE: <u>432-620-190</u> 9	
For State Use Only						
APPROVED BY:	ada		maland	e Ricer	DATE 1/2/16	

Ot Release.

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NM OIL CONSERVATION