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Form 3160-5 (August 2007)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agree 891013810X	7. If Unit or CA/Agreement, Name and/or No. 891013810X			
1. Type of Well   Soli Well Gas Well						8. Well Name and No. ROSS DRAW UN	8. Well Name and No. ROSS DRAW UNIT 57			
2. Name of Operator RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com						9. API Well No. 30-015-41978-0	9. API Well No. 30-015-41978-00-X1			
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223			10. Field and Pool, or ROSS DRAW	10. Field and Pool, or Exploratory ROSS DRAW			
	, R., M., or Survey Description	11. County or Parish, and			and State	nd State				
Sec 27 T269 32.010477 N			EDDY COUNTY, NM							
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE	NATURE O	F NOTICE,	REPORT, OR OTHE	R DATA			
TYPE OF S	TYPE OF SUBMISSION TYPE OF					TION				
Notice of Intent		🗖 Acidize	🗋 Deepen 🔂		🗖 Prod	uction (Start/Resume)	Water Shut-Off			
/		Alter Casing	🗖 Frac	ture Treat	🗖 Recla	amation	🖸 Well In	itegrity		
		Casing Repair	Casing Repair New		🗖 Reco	- Change.t		- Original A		
🗖 Final Aban	donment Notice	Change Plans Plug and Abar				Temporarily Abandon PD				
		Convert to Injection	Plug	•			roductio			
If the proposal Attach the Bon following comp testing has been	is to deepen direction d under which the wo detion of the involved	eration (clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re andonment Notices shall be fil- inal inspection.)	give subsurface the Bond No. or sults in a multipl	locations and me file with BLM/E le completion or r	asured and true BIA. Required ecompletion in	e vertical depths of all pertin subsequent reports shall be a new interval, a Form 316	ent markers an filed within 30 60-4 shall be fil	nd zones. 0 days led once		
COMPLETIC	ON SUNDRY						•			
Completion activities began on 02/27/15. DV Tool @ 5536', PBTD @7350', Estimated TOC @ 2161' pressured tested 5 1/2" Prod Csg to 6150 psi. held pressure for 30 minutes. 03/09/15 Frac & Perf (5,564'-7,254')TOTAL SAND = 439,600 LBS//LTR = 9,490 BBLS 03/13/15 drill out plugs 03/14/15 run ESP // EOT 5537' 03/15/15 flowback MM OIL CONSERVATION ARTESIA DISTRICT JAN 0 4 20.10										
Well is Producing. Accepted for record RECEIVED										
			Les	NMOC	10/10					
14. I hereby certif	y that the foregoing is	true and correct. Electronic Submission # For RKI EXPLO nmitted to AFMSS for proc	296974 verifie RATION & PR	DD LLC, sent 1	to the Carlsb on 09/18/201	ANELEPERABASEN F(	)R REC(	ORD		
Name (Printed/Typed) HEATHER BREHM				Title REG	ULATORY /	NALYST		}		
Signature	(Electronic	Submission)		Date 04/01	1/2015	DEC 30	2015			
		THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE	USE () Ho	m			
Approved By				Title						
Conditions of appro										
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office						
		U.S.C. Section 1212, make it a statements or representations as				o make to any department or	agency of the	United		
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\*\* BLM REVISED \*\*

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