Form 3160-5 (August 2007)

\_Approved By

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No. NMLC029435A
	NMLC029435A

SUNDRY Do not use the abandoned we	NMLC029435A 6. If Indian, Affottee or Tribe Name									
abbitative we										
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.									
1. Type of Well  Solit Well Gas Well Off	8. Well Name and No. RAVEN FEDERAL COM 24H									
2. Name of Operator	9. API Well No.									
APACHE CORPORATION	30-015-43363-00-X1									
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	. (include area c 8-1966 3-1988	code)		10. Field and Pool, or Exploratory CEDAR LAKE						
4. Location of Well (Footage, Sec., T			11. County or Parish, and State							
Sec 7 T17S R31E Lot 3 2245	FSL 505FWL				EDDY COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE C	OF NO	TICE, R	REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize .	🗖 Deep	jen		] Produc	ction (Start/Resume) .	☐ Water Shut-G	Off ,		
	☐ Alter Casing	Fracture Treat 🗖 Reclan			nation	□ Well Integrit	■ Well Integrity			
Subsequent Report     ∴	☐ Casing Repair		Construction	_	Recom	-	<ul> <li></li></ul>	tione		
☐ Final Abandonment Notice	☐ Change Plans	<del>-</del> -			☐ Temporarily Abandon Drining		Drining Operat	ions		
	Convert to Injection	D Plug	Back		Water	Disposal	·			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final forms.	ally or recomplete horizontally, and will be performed or provide operations. If the operation restandonment Notices shall be file	give subsurface l the Bond No. on ults in a multiple	locations and mo file with BLM/ e completion or	neasured I/BIA. R	and true v lequired si letion in a reclamation	vertical depths of all perting ubsequent reports shall be new interval, a Form 316 on, have been completed.	ent markers and zon filed within 30 days 0-4 shall be filed one and the operator has	ies. ; ce		
BLM-CO-1463 NATIONWIDE/		NM OIL CONSERVATION								
11/29/2015 SPUD WELL.					7.017	2431K)[[T				
11/29/2015 Surf 17.5" hole; 13 Cmt Lead: 455 sx Class C (14 Circ 42 bbls/177 sx to surf.	ran 6 centra	alizers.		JAN 0 4 20	160					
11/30/2015 Surf csg pressure					RECEIVED					
11/30-12/2/2015 Drig f/432'-3510'. Accepted for record NMOCD										
		W		1/5	114	·				
14. I hereby certify that the foregoing is	true and correct.	20274	I have the DJ Rd	\44-11 lm	4	Suntain	<del></del>			
	litted to AFMSS for process	CORPORATION	ON, sent to the FER SANCHE	the Carl EZ on 1	Isbad 2/17/201	- I I	///	/		
Name (Printed/Typed) SUSAN BI	_AKEMORE		Title DRL	G TEC		O FOR DECAR	<del></del>			
Signature (Electronic S	ubmission)		Date 12/	ACC 4)26 C	EP/I E	D FOR RECOF	2 1			
	THIS SPACE FO	R FEDERA	L OR STAT	TE Ø	FICE U	SE				
<del></del>	<del></del>	T		- 1	+ DEC		11/18/11/1	#		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction /

Title

Office

BUREAU OF LAND MANAGEM CARLSBAD FIELD OFFICE

## Additional data for EC transaction #326271 that would not fit on the form

## 32. Additional remarks, continued

12/2/2015 Intermed. 12.25" hole; 9.625", J-55, LTC, 40# csg @ 3510'; ran 27 centralizers. Intermed. Cmt Lead: 1150 sx Class C (12.90 ppg, 1.86 yld) Cmt Tail: 300 sx Class C (14.80 ppg, 1.32 yld) Circ 88 bbls/265 sx cmt to surf.

12/4/2015 Csg pressure test: 1500 psi/30 min.-OK.

12/4-12/9/2015 Drlg f/3510'-9264'.

12/10-12/11/2015 Prod. 8.5" hole, 7" L-80, LTC, 29# csg @ 4822'; run tapered strg-5.5" L-80, LTC, 20# csg with Packers Plus Packer System f/4822'-92**93**'; ran 27 centralizers.

DVT @ 4819'

TD well @ 9264'.

¹ 12/11/2015 Prod. Cmt Lead: 420 sx 35/65 POZ C (12.6 ppg, 2.00 yld) Cmt Tail: 160 sx TXI Lightweight (13.0 ppg, 1.42 yld) Circ 19 bbls/53 sx to surf.

12/12/2015 - RR.