

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM107368

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PEACHES 19 FEDERAL 1H

2. Name of Operator

OXY USA INCORPORATED

Contact: DAVID STEWART

E-Mail: david\_stewart@oxy.com

9. API Well No.

30-015-40250-00-S1

3a. Address

5 GREENWAY PLAZA STE 110  
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 432.685.5717

10. Field and Pool, or Exploratory

COTTONWOOD DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T25S R27E NWNE 330FNL 2310FEL  
32.121770 N Lat, 104.228370 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests to install a permanent LACT with a 3" Micro-Motion Elite Coriolis Meter located at the Peaches 19 Federal CTB. Please see below for additional detail.

3" Flow Meter max rate 1300 bbl/hr  
CMF300M355NRAUEZZZ - Serial No. 14473438  
3" Micro Motion Elite Sensor 316SS, 3" 150#  
WNRF flange end connections, standard  
Pressure containment, 9- wire epoxy painted  
Jbox, 3/4" conduit connections

2700C12ABUEAZX - Serial No. 3318133 - Sensor Serial No. 14468683

Accepted for record  
NMOC

NM OIL CONSERVATION  
ARTESIA DISTRICT

JAN 06 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #322720 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/12/2015 (16JAS1081SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/06/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 01/04/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #322720 that would not fit on the form**

**32. Additional remarks, continued**

Micro Motion Coriolis MVD multivariable flow and  
Density transmitter, 9 wire remote transmitter with  
Integral core processor, 18-30 VDC and 85-235 VAC  
Self switching, dual line display, one MA, one frequency,  
RS 485, UL Listed, English Quick Reference, W/API software

**er Transportation, LLC  
3 Chenault Dr., STE. 100  
rollton, TX 75006  
4-722-6960**

Gauger	
Truck Number	Trailer Number
Operators Witness or Waiver No	
Seals Off	
Time/Date	
Seals On	
Time/Date	

Building Products & Services / Advanced Frame Concepts 800-726-8326 Form # 215533

Lact Service Co.

## Meter Proving Report - Mechanical Displacement Method

Sec. 19-255-27E

NMNM 107368

Meter No.:	amb. Temperature	78 deg.	Test No.	1	Rate (High/Low)	High
Producer or Owner:	Oxy USA Inc.		Test Date:	Oct 27, 2015		
Name of Lease or Station:	Peaches 19 Fed. #1H					
Make and Size of Meter:	Mass Flow 3"		Model:	CMF300		
Serial No.:	14473438	Trlr.:	185.4			
Prover Cert. No.:	103-963		Prover Calibration Date:	Nov 03, 2014		
Make & Size of Prover:	Maintenance 6"	W.T.	.280	Pipe I.D.	6.065	
Prover Type:	Bi-Dir.		Capacity:	3.81733	at 0 psig	
Date of Last Meter Calibration:	First Proving	First Proving				
Grade of Crude	Sweet		Gravity @ 60	45.2		
RUN INFORMATION			Observed Gravity	46.7	at	76
Run Number 1						
Trip No.	Puls. (o. w.)	Puls. (r. t.)	Prov. Temp.	Prov. Press.	Meter Temp.	Meter Pressure
1		38,096	69.6	48	69.6	58
2		38,097	69.6	48	69.6	58
3		38,098	69.6	48	69.6	58
4		38,101	69.5	48	69.5	58
5		38,103	69.6	48	69.6	58
Total		190,495				
Avg.		38,099.0	69.6	48	69.6	58
First Run =	19045, 38096					
Run Number 2						
Trip No.	Puls. (o. w.)	Puls. (r. t.)	Prov. Temp.	Prov. Press.	Meter Temp.	Meter Pressure
1						
2						
3						
4						
5						
Total						
Avg.						
Wire Seals On=	29615/29628					
Wire Seals Off=	NA					
Previous Conditions						
Factor:	1st Provin					
Pressure:	1st Provin	PSI				
Gravity:	1st Provin	at 60F				
Temp.:	1st Provin	F				
Flow:	1st Provin	BPH				
Lact T/A=	69.6					
My T/A =	69.6					
Temp. Averager	58					
Remarks:	next proving date:	11/16/2015 @ 1100				
Remarks:	for Lact Service	William Landreth				
Remarks:	For Oxy USA					
For BLM						
For Bridger Truck						

# **Coriolis LACT Meter Conditions of Approval**

**Peaches 19 Federal 1H  
NM107368, Sec. 19, NWNE, T25S, R27E  
Oxy USA Incorporated**

- 1. Approval is for meter number CMF300M355NRAUEZZZ – Serial No. 14473438 and transmitter number 2700C12ABUEAZX- Serial No. 3318133 OR 14468683.**
- 2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.**
- 3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.**
- 4. The meter shall have a non-resettable totalizer.**
- 5. The custody transfer meter shall be proven monthly in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be *witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving.* Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.**
- 6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.**
- 7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.**
- 8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.**
- 9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.**
- 10. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.**
- 11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.**
- 12. Upon installation of LACT, submit an updated facility diagram as per Onshore Order No. 3.**

**JDW 11.3.2015**