4. Location of Well (Reprint facation elarity mail in accordance with Federal requirements)* At surface         10. Field and hould are Exploration: Sec 17 198 R316 Mer           A trap prod interget factors         260 71 198 R316 Mer           At top prod interget factors         260 71 198 R316 Mer           At top prod interget factors         260 71 198 R316 Mer           At top prod interget factors         260 71 198 R316 Mer           At tool adpht         13. State EDDY           14. Data Sputded 04/30/2015         15. Date TD. Resched 05/19/2015         16. Date Completed 07/26/2015         17. Elevations (DF, KB, RT, GL)*           17. Type Electric & Other Mechanical Loga Rue (Submit corp of each)         70. 726/2015         20. Depth Bridge Plag Set: MD TYD         322 Was well cored?           21. Type Electric & Other Mechanical Loga Rue (Submit corp of each)         21. Was Vell cored?         No.          Yee (Submit anal)           22. Casing and Liner Record (Report all strings set in well)         10. 2 4.3         1883         0           17. 500 3.3.75 J-55 6.0.0         0.20.000 J-55         94.0         0. 51.2         183.3         0           12. 250 0.002 J-55         94.0         0. 51.2         183.3         0         0           12. 250 0.002 J-55         94.0         0. 243.3         1866         0         0           25. Ar 20.002 J-55 </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>~~.C0</th> <th>NSEP</th> <th>NA IN</th> <th>-</th> <th></th> <th></th> <th></th> <th></th>								~~.C0	NSEP	NA IN	-				
WELL COMPLETION OR RECOMPLETION REPORTATION           Section 10 (Section 10 (Sectin 10 (Sectin 10 (Section 10 (Section 10 (Section 10 (Section 10 (S				DIDEAT	TMENT O	OF THE I	S NTERIOI	R JAN	7-34	Ptesia	, .	·	ON	1B No. 1	004-0137
Is. Type of Well         G of Well         G of Well         G of Well         G of Well         Other         -		WELL C			R RECO	MPLE	TION R	EPORT	AUTEI	YEP					
Other         2. Name of Operator         2. Units of Operator         2. Units of CA generated Name and           2. Name of Operator         Contact: MEGAN MORAVEC         3. Address         3. Address <td>la. Type of</td> <td>Well 🛛</td> <td>Oil Well</td> <td></td> <td>Tribe Name</td>	la. Type of	Well 🛛	Oil Well												Tribe Name
2. Name of Operator DEVON EVERCEY PRODUCTION CORMMET megan.morave@gbm.com         8. Loade Name and Well No. ACCENTRAL 7H. ACCENTRAL 7H.	b. Type of	Completion	-		🖸 Work C	over 🗖	Deepen	🗖 Plug	Back	🗖 Diff, I	Resvr.	7. U	nit or CA .	Agreem	ent Name and No
DEVOID EVERGY PRODUCTION COMMENT regaring an increase gradient of the second	2 Name of	Operator		r		Contact	MEGAN		ic .	<u> </u>				<u> </u>	
OKLAHOMA_CTY_OK         73102         [Pr: 495-52-3222         33-015-22           4. Location of Well (Regret location elevity and ascodance with Federal requirements)*         10         Field and Prody or Exploratory           4. Location of WWSV Lot 2006FSL 08FVL         10         Field and Prody or Exploratory           At top prod interval requirements)*         2006FSL 08FVL         10         Field and Prody or Exploratory           At top prod interval requirements)*         2006FSL 08FVL         10         Field and Prody or Parishi         13. Sec. T. R., M., or Block and S.           4. Loas Spatiadia         15         Date State Mer         3424 GL         10         Field and Prody or Parishi         13. Sec. T. R., M., or Block and State Mer           At top prod interval requirements)*         15         Date State Mer         3424 GL         10           4.1         Date State Mer         12         County or Parishi         13. State Mer           At top prod interval requirements)*         12         12         True for the Midge Plag State Mer         3424 GL           4.1         Date State Mer         12         March Mer / CL, GAMMA RAY ECC, GAMMA RAY ECC, GAMMA RAY ECK, GAM	DEVON	ENERGY					ec@dvn.o	com				A	RCTURL	IS 18 F	
Sec 17 1195 R31E Mer At surfage         Her Will Mol L2 02005 E 20FWL 2005 R2 08FWL         Her Mill Mol L2 2005 R2 08FWL 2005 R3 08FWL         Her Mill Mol R2 2005 R3 08FWL 2005 R3 08FWL         Her Mill Mol R2 2005 R3 08FWL 2005 R3 08FWL         Her Mill Mol R2 2005 R3 08FWL 2005 R3 08FWL         Her Mill R2 Camposition Rates Singer Strate Mar Mill Mol R2 2005 R3 08FWL         Her Mill R2 2005 R3 08FWL 2005 R3 08FWL 2005 R3 08FWL 2005 R3 08FWL 2005 R3 08FWL 2005 R3 08FWL         Her Mill R2 2005 R3 08FWL 2005 R3 08FWL	3. Address									e area code	)	9. A	PI Well No	<b>)</b> .	30-015-42618
Sec 17 T19S R31E Mer         In Sec, 1, 2, 2, 3, 2, 2, 2, 3, 2, 2, 2, 3, 2, 2, 2, 3, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,	4. Location	of Well (Rep Sec 17	ort locatio T19S R3	on clearly an 31E Mer	nd in accord	ance with a	Federal req	juirements)	*						
At total dept       Star 24 304 VL       12. Star 24 304 VL         At total dept       15. Star 25. Star 2				Sec	17 T19S F										
14. Date StandArd 04/30/2015       15. Date T.D. Reached 07/28/2015       16. Date Completed 07/28/2015       17. Elevations (DF, KB, RT, GL)* 3/24 GL         18. Total Depth:       MD       12624       19. Plug Back T.D.: MD TVD       127. We avail scored       20. Depth Bridge Plug Set: MD TVD       20. Depth Set: (MD)       2		Sec	18 T19S	R31E Mer		VL						12.	County or I		13. State
16. Total Depth       MD       12624       19. Plag Back T.D.:       MD       12572       20. Depth Bridge Plag Set:       MD         21. Type Electric & Other MechanicLogs Run (Submit copy of each)       122 Was well cored?       22. Was well cored?       MO       Ver (Submit analy Directional Survey?)       No       Ver (Submit analy Directional Survey?)         23. Casing and Liner Record (Report all strings set in well)       Top       Bottom       Stage Cementer       No       Yer (Submit analy Directional Survey?)       No       Wer (Submit analy Directional Survey?)         24. Casing and Liner Record (Report all strings set in well)       Bottom       Stage Cementer       No       Stage Cement (BBL)       O       Yer (Submit analy Directional Survey?)       No       Wer (Submit analy Directional Survey?)         25. Cool O       20.000 .J-55       94.0       0       512       Fig. 1883       0       0       12.250       95.25       61.0       0       24.33       18866       0       0       8.752       7.00 P.110       29.0       0       12.624       1832       0       0       8.752       7.372       P.10       ////////////////////////////////////	14. Date Sp	udded	SW LOT 3	15. Da	ate T.D. Rea	ached			Complet	ed Ready to I	Prod	-	Elevations		
TVD         74D         74D         TVD         TVD         TVD           11. Type Electric & Other Michanic Logs Run (Carry of each)         22. Was well correct?         22. Was well correct?         23. Was well correct?         20. No         27. Was well correct?         27. Was well correct?         27. Was well correct?         20. No         27. Was						Phue Per	k T D	07/26	6/2015			4 D-			MD
CBL / GAMMA RAY / CCL, GAMMA RAY REAL TIME         Was DST nn?         DN o         D Yes (Submit and)           23. Casing and Liner Record (Report all strings set in well)         Hole Size         Size/Grade         WL (#/ft,)         Top         Bottom         Strage Cementer         No. of Sks. & Tury OL         Cement Top*         Amount PL           26. 0000         20.000 J-55         94.0         0         512         1833         0         0         17.500         13.375 J-55         61.0         0         2433         1866         0         0         1468         0         0         1468         0         0         1468         0         0         1468         0         0         27.70		·	TVD	7825											rvd ·
Hole Size         Size/Grade         WL (#/A)         Top (MD)         Bottom (MD)         Stage Cementer Depth         No. of Sks. & Type of Cement         Slurry Vol. (BBL)         Cement Top*         Amount Principation           17.500         13.375 J-55         61.0         0         2433         1866         0         0           12.250         9.625 J-55         40.0         0         4040         1468         0         0           8.750         7.000 P-110         29.0         0         12624         1892         0         0           8.750         7.000 P-110         29.0         0         12624         1892         0         0           8.750         7.000 P-110         29.0         0         12624         1892         0         0           8.757         7.314         ////////////////////////////////////	CBL / G	AMMA RAY	r / CCL, ( -	SAMMĂ RA	AY REAL T	ΊΜĖ	ch)			Was	DST run?		🛛 No	Tes Yes	(Submit analysis
Hole Size       Size/Urade       WL (#/R.)       (MD)       (MD)       Depth       Type of Cement       (BBL)       Cement Top*       Amount Privation         26.000       20.000 J-55       94.0       0       512       1833       0         17.500       13.375 J-55       61.0       0       2433       1866       0         12.250       9.625 J-55       40.0       0       4040       1468       0         8.750       7.000 P-110       29.0       0       12624       1892       0       0         24. Tubing Record	3. Casing an	d Liner Reco	ord (Repor	rt all strings	I .		m Stage	Camentar	No.c	fSke &	Shume	Val	<b>,</b>		
17.500       13.375 J-55       61.0       0       2433       1866       0         12.250       9.625 J-55       40.0       0       4040       1468       0         8.750       7.000 P-110       29.0       0       12624       1892       0         8.750       57.37       P.10       29.0       0       12624       1892       0         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       No. Holes       Perf. Status         A)       BONE SPRING       8269       12567       8269 TO 12567       640 OPEN         B)	Hole Size	Size/Gi	rade	Wt. (#/ft.)							-		Cement	Top*	Amount Pulle
12.250       9.625 J-55       40.0       0       4040       1468       0         8.750       7.000 P-110       29.0       0       12624       1892       0         8.750       5-JT P-110       /2-J       1       1       1892       0         24. Tubing Record       5ize       Depth St (MD)       Packer Depth (MD)       Size       Depth St (MD)       Packer Depth (MD)       Size       Depth St (MD)       Packer Depth (MD)       Size       No. Holes       Perf. Status         25. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         A)       BONE SPRING       8269       12567       8269 TO 12567       640 OPEN         B)		Ť		******	t	1		i			-				
87.50       57.50       21/20       24. Tubing Record         Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       7314       26. Perforation Record       52.       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Size       Size <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td></td> <td></td>					+						_				
24. Tubing Record         Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size         2.875       7314       26. Perforation Record       1	· · · · · · · · · · · · · · · · · · ·			· · ·		0 12	624			. 1893	2			0	
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Size       Depth Set (MD)       Packer Depth         2.875       7314       26. Perforation Record       57.	8.750	5.30 0	5/10	17.0	f				·						
2.875       7314       26. Perforation Record         25. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       BONE SPRING       8269       12567       8269 TO 12567       640       OPEN         B)	24. Tubing	Record				<u> </u>					<u> </u>		L		
25. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       BONE SPRING       8269       12567       8269 TO 12567       640 OPEN         B)				cker Depth	(MD) 5	Size I	Depth Set (	MD) P	acker De	pth (MD)	Size	D	epth Set (N	ID)	Packer Depth (M
A)       BONE SPRING       8269       12567       8269 TO 12567       640 OPEN         B)       C)       D       C <thc< th="">       C       C       C<!--</td--><td></td><td></td><td>(314</td><td></td><td></td><td></td><td>26. Perfoi</td><td>ation Reco</td><td>rd</td><td></td><td><u> </u></td><td>1</td><td></td><td></td><td></td></thc<>			(314				26. Perfoi	ation Reco	rd		<u> </u>	1			
B) C) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 8269 TO 12567 24.003 GALS 15% HCL ACID, 6,633,000# 20/40 OTTAWA SAND 28. Production - Interval A Date First Test Hours Test Production BBL MCF BBL Gas Water BBL Gas Oil Gravity Gas Oil Gravity Corr. API Gas Oil Gravity ELECTRIC PUMP SUB-SURFAC 10/26/2015 08/18/2015 24	Fo	rmation		Тор	. E	ottom	]	Perforated	Interval		Size				
C)		BONE SPI	RING		8269	12567		•	8269 TC	0 12567	· ·	+	640		N
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 8269 TO 12567 24.003 GALS 15% HCL ACID, 6,633,000# 20/40 OTTAWA SAND 28. Production - Interval A 28. Production - Interval A 28. Production - Interval A Date Tisst Test Hours Test Hours Test Hours Test BBL Gas MCF BBL Gas MCF BBL Gas Gas Water BBL Gas														1	
Depth Interval       Amount and Type of Material         8269 TO 12567       24,003 GALS 15% HCL ACID, 6,633,000# 20/40 OTTAWA SAND         28. Production - Interval A       ACCEPTED FOR RECO         Date First Test Date       Hours Test Production         07/26/2015       08/18/2015         24. Hr. Rate       0il Gas         BBL       MCF         BBL       MCF         BBL       Corr. API         Corr. API       ELECTRIC PUMP SUB-SURFAC         Choke       Tbg. Press. 519.0         SI       Test         Date       Test         Date       Test         Date       SI         SI       Test         BBL       MCF         BBL       MCF         BBL       Rate         BBL       MCF         BBL       Ratio         Advisor       Gas         Yourduction - Interval B       Test         Date	D)		<u> </u>												
8269 TO 12567 24,003 GALS 15% HCL ACID, 6,633,000# 20/40 OTTAWA SAND         28. Production - Interval A         Date First Production         Date       Test         Date       Test         07/26/2015       081         BBL       MCF			· · · ·	ient Squeeze	e, Etc.			A	nount an	d Type of N	Aaterial		· · · · ·		. <u> </u>
28. Production - Interval A       A       A       A       CEDTED FOR RECO         Date First roduced       Date Date       Test Production       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       A       CEDTED FOR RECO         Choke       Tbg. Press. Size       Csg. S1       Csg. S19.0       24 Hr. BBL       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       JAN 11 2016         28a. Production - Interval B       Test Produced       Test Test       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       BUBERGAWebb LAND MANAGEMEN Corr. API         Choke       Test Production       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       BUBERGAWebb LAND MANAGEMEN CARLSBAD FIELD OFFICE         Choke       Tbg. Press. S1       Csg. S1       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Weil Status				67 24,003	GALS 15% I	ICL ACID,	6,633,000				Iutoriui				
28. Production - Interval A       A       A       A       CEDITED FOR RECO         Date First Produced       Date       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       A       CEDITED FOR RECO         07/26/2015       24       -       489.0       1976.0       2059.0       Oil Gravity Corr. API       Gas Gravity       ELECTRIC PUMP SUB-SURFAC         Choke       Tbg. Press. S1       549       Press. 519.0       Cas. S19.0       Oil BBL       Gas MCF       Water BBL       Gas:Oil A040       Well Status       JAN 11 2016         28a. Production - Interval B       Test Date First       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       EMEREANd-Lib LAIND MAIAGEMEN CARL SBAD FIELD OFFICE         Choke       Tbg. Press. S1       Cas. S1       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Weil Status						<u> </u>								-	
Date First Produced     Test Date     Hours Tested     Test Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gravity     Article of Method     FURE RECOUNT Method       07/26/2015     08/18/2015     24		·					•			<u> </u>				. <u>-</u>	
Produced     Date     Tested     Production     BBL     MCF     BBL     Corr. API     Gravity       07/26/2015     08/18/2015     24     —     489.0     1976.0     2059.0     Corr. API     Gravity     ELECTRIC PUMP SUB-SURFAC       Choke     Tbg. Press.     Flwg.     549     S1     Oil     Gas     Water     MCF     BBL     Gas:Oil     Well Status     JAN 11 2016       28a. Production - Interval B     Sate First     Test     Hours     Test     Oil     Gas     MCF     BBL     Oil Gravity     Gas       Production - Interval B     Tested     Production     BBL     MCF     BBL     Oil Gravity     Gas       Choke     Tbg. Press.     First     Freed     Test     Oil     BBL     MCF     BBL     Corr. API     Gas       Choke     Tbg. Press.     First     Production     BBL     MCF     BBL     Corr. API     Gas       Choke     Tbg. Press.     Si     Cog.     24 Hr.     Oil     Gas     Mater     BBL     Gas:Oil     Well Status       Size     Flwg.     Si     Oil     Gas     MCF     BBL     Ratio     Well Status		· · · · · · · · · · · · · · · · · · ·	·					1				201	PTF	) FN	R RECOR
Size     Flwg.     549     Press.     Rate     BBL     MCF     BBL     Ratio       28a. Production - Interval B     28a. Production - Interval B     Control of the state       Date First     Test     Date     Test     Oil BBL     Gas     Water     Oil Gravity     Gas     Gas       Produced     Date     Tested     Production     BBL     MCF     BBL     Control of the state     Control of the state     Control of the state       Choke     Tog. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas:Oil     Well State       Size     Flwg.     Si     Press.     24 Hr.     Oil     BBL     MCF     BBL     Ratio	Produced	Date	Tested		BBL	MCF	BBL	Corr.			ty	Produc	ELECTRIC		SUB-SURFACE
SI     519.0     4040       28a. Production - Interval B     Image: Size Size Size Size Size Size Size Size									il	Well	Status	$\uparrow$	JAN	11	2016
Date     Test Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gas     But Corr. API       Choke Size     Tbg. Press. Size     Csg. Size     24 Hr. Press.     Oil Attention     Oil BBL     Gas MCF     Water BBL     Gas Gas:Oil Ratio     Weil Status		SI	519.0						4040			/	$\underline{)}$	HA	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil BBL MCF BBL Ratio Well Status				Test	00	Gas	Water	01.0	avity	Gae			EAULOS I		
Size Flwg. Press. Rate BBL MCF BBL Ratio											ry		CARLSBA	D FIEL	D OFFICE
		Flwg.							i)	Wejl S	Status				N
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #314152 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	(See Instructi	ions and space	es for add	itional data	on reverse	síde)									*** *

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28b. Proc	fuction - Interv	al C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	••	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	ty .			
Choke	Tbg. Press.	Csg.	24 Hr.	้.0เ1	Gas	Water	Gas:Oil	Well S	Status	1		
Size	Fiwg. SI	Press.		BBL	MCF	BBL	Ratio					
28c. Proc	luction - Interv	al D			L	I	L					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Dat <del>e</del>	Tested	Production	BBL .	MĊF	BBL	Corr. API	Gravi	ty			
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil	Gas	Water BBL	Gas:Oil	Well	Status	1	<u> </u>	
Size	Flwg. SI	FICSS.		BB1.	MCF	BBL	Ratio					
29. Disp SOL	osition of Gas(	Sold, used	l for fuel, vent	ed, etc.)			-				······································	
	nary of Porous	Zones (I	nclude Aquife	rs).					31 Eo	mation (Log) Marke		
	all important			,	of: Cored ir	itervals and .	all drill-stem			indion (Log) mane	10	
tests,							shut-in pressure	es				
	Formation		T	Demon		Description	na Cantonta at		<u>†</u>	Neme	T	ор
	Formation		Тор	Bottom		Descriptio	ns, Contents, et	IC.			Production Method  Production Method  Itation (Log) Markers  Itation (Log) Markers  Itan  OF SALT ES  ITAN AWARE JE SPRING  Ort 4. Directional Sur  records (see attached instructions): tem. d	
RUSTLE TOP OF			428 562	562 1964		RREN RREN				)STLER OP OF SALT	42	
YATES CAPITAN			2133	2443	BAF	RREN			YA YA	TES	21	33
DELAWA	RE		2532 4875	3272 6512	OIL				DE	ELAWARE	48	532 875
BONE SI	PRING		6512		OIL				BC	ONE SPRING	65	512
	•											
				1								
				[								
				1							1	
32. Addi	tional remarks	(include j	plugging proce	edure):			<u> </u>				<u>I</u>	
All a	nt circ to surf	listed in	bbls.									•
Prod	csg as follow	/s: 159 jt	s 7" 29# P-1	10 & 123 jts	5-1/2" 17‡	# P-110, se	t @ 12624'.					
	e enclosed atta											
	ectrical/Mecha			• •		2. Geologic	-		DST Re	eport	4. Directional Surv	ey
5. Si	indry Notice fo	or pluggm	ig and cement	verification	1	6. Core Ana	lysis	7	Other:			
		4 6		1 1: 7		1						
24 11	hu comit at a	the toreg			-	-	tect as determs				to instructions):	
34. I here	by certify that		I.JCCU	r DEVON I	ENERGY F	PRODUCTI	ON COMPAN	N, sent to th	ie Carlst	pad		
34. I here	by certify that		Fo			nrocessing	by DEBORAE	I HAM on [	12/21/20	19()		
			Fo Cor	nmitted to A	AFMSS for	processing						
	by certify that (please print)	MEGAN	Fo Cor	nmitted to A	AFMSS for	processing	Title	REGULAT	ORY AN	IALYST		
Nam	e(please print)		Fo Cor <u>I MORAVEC</u>	nmitted to A	AFMSS for	processing				IALYST		
Nam			Fo Cor	nmitted to A	AFMSS for	processing		REGULAT		JALYST		

\*\* ORIGINAL \*\*